

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400616344

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322	4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 2284286
City: DENVER State: CO Zip: 80202	Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38086-00	6. County: WELD
7. Well Name: Five Rivers	Well Number: K07-62-1HN
8. Location: QtrQtr: SESE Section: 8 Township: 4N Range: 66W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: NIOBRARA	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/01/2014	End Date: 04/04/2014	Date of First Production this formation: 04/29/2014
Perforations Top: 7570	Bottom: 16054	No. Holes: 0
Provide a brief summary of the formation treatment:		Hole size:
Open Hole: <input type="checkbox"/>		
Frac'd the Niobrara w/ 6404833 gals of Silverstim and Slick Water with 8888340#'s of Ottawa sand.		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): 152496	Max pressure during treatment (psi): 7835	
Total gas used in treatment (mcf): 0	Fluid density at initial fracture (lbs/gal): 8.43	
Type of gas used in treatment:	Min frac gradient (psi/ft): 1.03	
Total acid used in treatment (bbl): 0	Number of staged intervals: 36	
Recycled water used in treatment (bbl): 9498	Flowback volume recovered (bbl): 340	
Fresh water used in treatment (bbl): 142997	Disposition method for flowback: RECYCLE	
Total proppant used (lbs): 8888340	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:		

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/07/2014	Hours: 24	Bbl oil: 220	Mcf Gas: 1367	Bbl H2O: 288
Calculated 24 hour rate:	Bbl oil: 220	Mcf Gas: 1367	Bbl H2O: 288	GOR: 6213
Test Method: FLOWING	Casing PSI: 3069	Tubing PSI: 2499	Choke Size: 18/64	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1258	API Gravity Oil: 63	
Tubing Size: 2 + 7/8	Tubing Setting Depth: 7307	Tbg setting date: 04/26/2014	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____

Date: _____

Email: eroberts@nobleenergyinc.com _____

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>
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<u>Comment Date</u>

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Total: 0 comment(s)