

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400616235

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489
Email: jjustus@chevron.com

5. API Number 05-045-17217-00
6. County: GARFIELD
7. Well Name: SKR
Well Number: 698-04-AV-14
8. Location: QtrQtr: NESW Section: 4 Township: 6S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/17/2011 End Date: 08/20/2011 Date of First Production this formation: 06/24/2011

Perforations Top: 3758 Bottom: 5852 No. Holes: 237 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1,058,806 gals clean produced water pumped with 633,200 lbs sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 25210 Max pressure during treatment (psi): 4477

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 9

Recycled water used in treatment (bbl): 25210 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 633200 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/06/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1100 Bbl H2O: 210

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1100 Bbl H2O: 210 GOR:

Test Method: Flowing Casing PSI: 1510 Tubing PSI: 1200 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5416 Tbg setting date: 10/05/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report error "Need Form 5A WFCM"

Original Form 5A (Doc #400243061) listed WMFK as completed interval, which included WFCM completion as common hydrocarbon source, bu did not specifically name WFCM

This Form 5A is intended to correct/replace original Form 5A filed in 2012

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Justus

Title: Regulatory Specialist

Date: _____

Email: jjustus@chevron.com

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Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

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Total: 0 comment(s)