

Document Number:  
400608102

Date Received:  
05/18/2014

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10044 Contact Name: Jack Sosebee

Name of Operator: RED RIVER RANCH HOLDINGS LLC Phone: (303) 921-9176

Address: 15850 COUNTY RD 13 Fax: \_\_\_\_\_

City: WESTON State: CO Zip: 81091 Email: jack.sosbee@willbros.com

**For "Intent" 24 hour notice required,** Name: DURAN, JOHN Tel: (719) 846-4715

**COGCC contact:** Email: john.duran@state.co.us

API Number 05-071-08570-00

Well Name: RRR Well Number: 14-4 R68W

Location: QtrQtr: NESE Section: 14 Township: 35S Range: 68W Meridian: 6

County: LAS ANIMAS Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 36.994470 Longitude: -104.955580

GPS Data:  
Date of Measurement: 05/01/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY L TERRY

Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	929	1115			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	16+3/4	12+3/4	26	24	10	24	0	CALC
SURF	11	8+5/8	32	206	75	206	0	CALC
1ST	7+7/8	5+1/2	15.5	1,378	230	1,378	0	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 899 with 2 sacks cmt on top. CIBP #2: Depth 256 with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 256 ft. to 156 ft. Plug Type: CASING Plug Tagged:   
 Set 5 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set 3 sks cmt from 15 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Sosebee  
 Title: Consultant Date: 5/18/2014 Email: jack.sosebee@willbros.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/28/2014

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 11/27/2014

COA Type	Description
	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tagging shoe plug not required because cement is being placed on top of CIBP. 3) Top up cement in surface/production annulus. CBL indicates TOC @ 15'.

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400608102	FORM 6 INTENT SUBMITTED
400610485	WELLBORE DIAGRAM
400610487	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Missing form 7's after July 2013.	5/28/2014 6:39:54 AM

Total: 1 comment(s)