

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400610411			
Date Received: 05/18/2014			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10044</u>	Contact Name: <u>Jack Sosebee</u>
Name of Operator: <u>RED RIVER RANCH HOLDINGS LLC</u>	Phone: <u>(303) 921-9176</u>
Address: <u>15850 COUNTY RD 13</u>	Fax: _____
City: <u>WESTON</u> State: <u>CO</u> Zip: <u>81091</u>	Email: <u>jack.sosbee@willbros.com</u>
For "Intent" 24 hour notice required, Name: <u>DURAN, JOHN</u> Tel: <u>(719) 846-4715</u>	
COGCC contact: Email: <u>john.duran@state.co.us</u>	

API Number <u>05-071-08575-00</u>	Well Name: <u>RRR</u>	Well Number: <u>13-5 R68W</u>
Location: QtrQtr: <u>NESW</u> Section: <u>13</u> Township: <u>35S</u> Range: <u>68W</u> Meridian: <u>6</u>		
County: <u>LAS ANIMAS</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>PURGATOIRE RIVER</u>	Field Number: <u>70830</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 36.994860 Longitude: -104.946920

GPS Data:
Date of Measurement: 04/29/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY L TERRY

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	1075	1345			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	16+3/4	12+3/4	26	69	20	69	0	CALC
SURF	11	8+5/8	32	206	75	206	0	CALC
1ST	7+7/8	5+1/2	15.5	1,611	245	1,611	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1030 with 2 sacks cmt on top. CIBP #2: Depth 256 with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 256 ft. to 156 ft. Plug Type: CASING Plug Tagged:
 Set 6 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Sosebee
 Title: Consultant Date: 5/18/2014 Email: jack.osebee@willbros.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/28/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/27/2014

COA Type	Description
	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tagging shoe plug not required because cement is being placed on top of CIBP.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400610411	FORM 6 INTENT SUBMITTED
400610510	WELLBORE DIAGRAM
400610512	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Moved CIBP proposed at 1046' to 1030' due to collar.	5/28/2014 10:35:35 AM
Permit	Missing form 7's since July 2013	5/28/2014 5:52:36 AM

Total: 2 comment(s)