

Document Number:
400608109

Date Received:
05/18/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10044 Contact Name: Jack Sosebee

Name of Operator: RED RIVER RANCH HOLDINGS LLC Phone: (303) 921-9176

Address: 15850 COUNTY RD 13 Fax: _____

City: WESTON State: CO Zip: 81091 Email: jack.sosbee@willbros.com

For "Intent" 24 hour notice required, Name: DURAN, JOHN Tel: (719) 846-4715

COGCC contact: Email: john.duran@state.co.us

API Number 05-071-09344-00 Well Number: 13-3 R68W

Well Name: RRR

Location: QtrQtr: NENE Section: 13 Township: 35S Range: 68W Meridian: 6

County: LAS ANIMAS Federal, Indian or State Lease Number: _____

Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.004445 Longitude: -104.938429

GPS Data:
Date of Measurement: 01/07/2008 PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY L TERRY

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	2307	2531			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	15	13+3/8	48	24	10	24	0	CALC
SURF	11	8+5/8	32	407	150	407	0	CALC
1ST	7+7/8	5+1/2	15.5	2,844	353	2,844	60	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2277 with 2 sacks cmt on top. CIBP #2: Depth 457 with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 457 ft. to 357 ft. Plug Type: CASING Plug Tagged:
 Set 6 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 8 sks cmt from 50 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Sosebee
 Title: Consultant Date: 5/18/2014 Email: jack.osebee@willbros.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/28/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/27/2014

COA Type	Description
	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tagging shoe plug not required because cement is being placed on top of CIBP. 3) Cement from 50' to surface in surface/production annulus. CBL indicates TOC @ 60'.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400608109	FORM 6 INTENT SUBMITTED
400610469	PROPOSED PLUGGING PROCEDURE
400610470	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Missing form 7's after July 2013.	5/28/2014 6:04:08 AM

Total: 1 comment(s)