

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400558722

Date Received:

03/17/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JONATHAN RUNGE  
Phone: (720) 420-5700  
Fax: (720) 420-5800  
Email: jrunge@iptengineers.com

5. API Number 05-123-26095-00  
6. County: WELD  
7. Well Name: MATRIX  
Well Number: 13-29  
8. Location: QtrQtr: SESW Section: 29 Township: 6N Range: 65W Meridian: 6  
9. Field Name: GREELEY Field Code: 32760

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2013 End Date: 11/01/2013 Date of First Production this formation: 12/01/2008

Perforations Top: 7505 Bottom: 7519 No. Holes: 56 Hole size: 041/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Re-frac CODL w/ 2147 bbls FR Pad, 3482 bbls Slickwater slurry (prop concentrations from 0.25-1.50 ppg 30/50), Flush w/ 196 bbls FR

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5825 Max pressure during treatment (psi): 5516

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2450

Fresh water used in treatment (bbl): 5825 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 130397 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/16/2013 Hours: 24 Bbl oil: 28 Mcf Gas: 120 Bbl H2O: 15

Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 120 Bbl H2O: 15 GOR: 4285

Test Method: FLOWING Casing PSI: 900 Tubing PSI: 350 Choke Size: 020/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1317 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7490 Tbg setting date: 11/05/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 3/17/2014 Email jrunge@iptengineers.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400558722	FORM 5A SUBMITTED
400558725	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Corrected date of first production.	5/28/2014 3:30:24 PM
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Total: 1 comment(s)