

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400558554

Date Received:

03/17/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JONATHAN RUNGE  
Phone: (720) 420-5700  
Fax: (720) 420-5800  
Email: jrunge@iptengineers.com

5. API Number 05-123-23880-00  
6. County: WELD  
7. Well Name: KUETTEL  
Well Number: CNW-15  
8. Location: QtrQtr: SWSW Section: 10 Township: 5N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/12/2013 End Date: 11/12/2013 Date of First Production this formation: 12/06/2013

Perforations Top: 7269 Bottom: 7279 No. Holes: 40 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac CODL w/ 2175 bbls Slickwater Pad, 4146 bbls Slickwater Slurry (prop concentrations from 0.25-1.75# 30/50), Flush w/ 160 bbls Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6481 Max pressure during treatment (psi): 5529

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2595

Fresh water used in treatment (bbl): 6481 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 178953 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/08/2013 Hours: 24 Bbl oil: 8 Mcf Gas: 26 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: 26 Bbl H2O: 2 GOR: 3250

Test Method: FLOWING Casing PSI: 780 Tubing PSI: 350 Choke Size: 064/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 55

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7254 Tbg setting date: 11/14/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 3/17/2014 Email jrunge@iptengineers.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400558554	FORM 5A SUBMITTED
400558580	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)