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May 15, 2014

Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
Attn: Mr. Matt Lepore, Director

RE: **Request to the Director for 318A.m. GWA Minimum Intrawell Distance Exception**  
**Coalview G02-64-1HN**  
Section 1: SE/4SE/4: Township 4 North, Range 65 West, 6th P.M.  
Weld County, Colorado

Dear Director:

The lateral path of NEI's proposed horizontal well will be less than the 150' minimum distance from another well(s) as required by Rule 318A.m. (see wells listed below). Noble is the Operator of the encroached upon well, therefore no waiver is required. Please see Noble's Anti-Collision Mitigation BMP noted below.

**Muirhead 1-3**  
**API: 05-123-13128**  
Operator: **Noble Energy Inc**  
NW/4SW/4 Section 1 Township 4 North, Range 65 West, 6th P.M.

**Used G2-25**  
**API: 05-123-25672**  
Operator: **Noble Energy Inc**  
NW/4SE/4 Section 2 Township 4 North, Range 65 West, 6th P.M.

**Dinner 1-45**  
**API: 05-123-24050**  
Operator: **Noble Energy Inc**  
NE/4SE/4 Section 1 Township 4 North, Range 65 West, 6th P.M.

**Lower Latham 2-13G**  
**API: 05-123-17169**  
Operator: **Noble Energy Inc**  
NW/4SE/4 Section 2 Township 4 North, Range 65 West, 6th P.M.

**Schmidt PC C06-79HN**  
**API: 05-123-34238**  
Operator: **Noble Energy Inc**  
SE/4SE/4 Section 36 Township 5 North, Range 65 West, 6th P.M.

**Anti-collision:**

Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells,

May 27, 2014

Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.

Noble respectfully requests that the COGCC review the enclosed information and approve the requested exception location Application for Permit to Drill the captioned well.

Respectfully,

Justin Garrett  
Regulatory Analyst II