Lease Review All CR

Well Name: RAZOR 26J-2633L

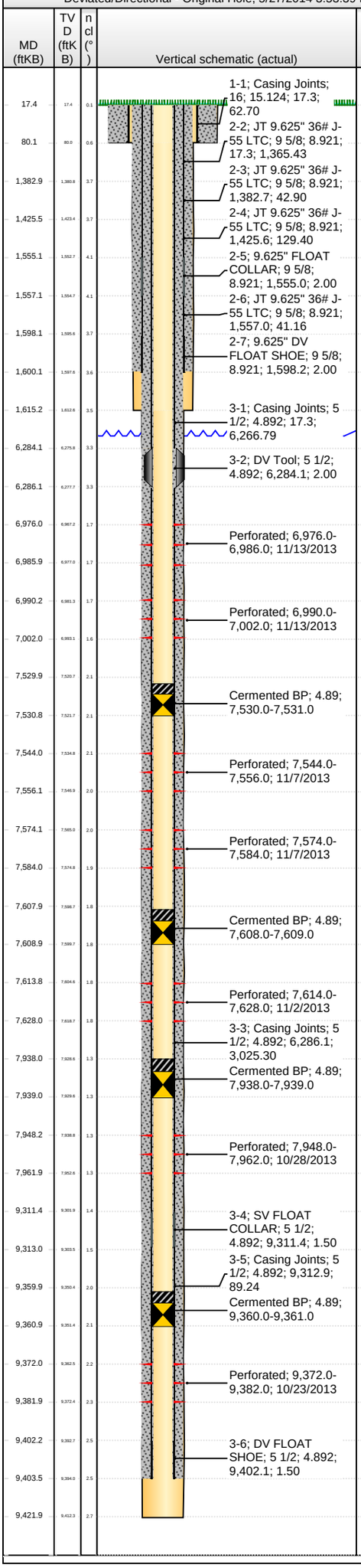
API Number	WPC ID	Well Permit Number	Field Name	County	State
051233749500	1CO076879	400411559	Wildcat	Weld	CO

Well Configuration Type	Orig KB Elv (ft)	Ground Elevation (ft)	Casing Flange Elevation (ft)	Tubing Head Elevation (ft)	Total Depth (ftKB)
Deviated/Directional	4,745.30	4,728.00	4,727.20		9,422.0

Original Spud Date	Completion Date	Asset Group	Responsible Engineer	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
7/23/2013	11/13/2013	Redtail Asset Group	Andrew Fish	2,251.0	FSL	2,047.0	FEL

Lot	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Section Suffix	Section Type	Township	Township N/S Dir	Range	Range E/W Dir	Meridian
	NW	SE			26			10	N	58	W	6TH

Deviated/Directional - Original Hole, 5/27/2014 3:53:39 PM



Wellbore Sections

Wellbore Name	Start Date	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Original Hole	7/19/2013	24	17.3	80.0
Original Hole	7/23/2013	13 1/2	80.0	1,615.0
Original Hole	7/25/2013	8 3/4	1,615.0	9,422.0

Conductor Pipe, 80.0ftKB

OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
16	75.00	J-55	17.3	80.0	62.70	Casing Joints

Surface Csg, 1,600.2ftKB

OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
9 5/8	36.00	J-55	17.3	17.3	0.00	LANDING JOINT
9 5/8	36.00	J-55	17.3	1,382.7	1,365.43	JT 9.625" 36# J-55 LTC
9 5/8	36.00	J-55	1,382.7	1,425.6	42.90	JT 9.625" 36# J-55 LTC
9 5/8	36.00	J-55	1,425.6	1,555.0	129.40	JT 9.625" 36# J-55 LTC
9 5/8	36.00	J-55	1,555.0	1,557.0	2.00	9.625" FLOAT COLLAR
9 5/8	36.00	J-55	1,557.0	1,598.2	41.16	JT 9.625" 36# J-55 LTC
9 5/8	36.00	J-55	1,598.2	1,600.2	2.00	9.625" DV FLOAT SHOE

Production Csg, 9,403.6ftKB

OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
5 1/2	17.00	L-80	17.3	6,284.1	6,266.79	Casing Joints
5 1/2	17.00	L-80	6,284.1	6,286.1	2.00	DV Tool
5 1/2	17.00	L-80	6,286.1	9,311.4	3,025.30	Casing Joints
5 1/2	17.00	L-80	9,311.4	9,312.9	1.50	SV FLOAT COLLAR
5 1/2	17.00	L-80	9,312.9	9,402.1	89.24	Casing Joints
5 1/2	17.00	L-80	9,402.1	9,403.6	1.50	DV FLOAT SHOE

Cement Stages

Des	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth
Conductor Cement	7/20/2013		17.3	80.0	Returns to Surface
Surface Casing Cement	7/25/2013		17.3	1,600.0	Returns to Surface
Production Casing Cement	8/11/2013		17.3	6,284.1	Returns to Surface
Production Casing Cement	8/10/2013		6,284.1	9,403.6	CALCULATED

Perforations

Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone
Perforated	11/13/2013	6,976.0	6,986.0	Upper Entrada, Original Hole
Perforated	11/13/2013	6,990.0	7,002.0	Lower Entrada, Original Hole
Perforated	11/7/2013	7,544.0	7,556.0	Upper Lyons, Original Hole
Perforated	11/7/2013	7,574.0	7,584.0	Upper Lyons, Original Hole
Perforated	11/2/2013	7,614.0	7,628.0	Lower Lyons, Original Hole
Perforated	10/28/2013	7,948.0	7,962.0	Amazon, Original Hole
Perforated	10/23/2013	9,372.0	9,382.0	Precambrian, Original Hole

Stim/Treat Stages

Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	Vol Clean Pump (bbl)

<des> set at <depthbtm>ftKB on <dttmrun>

Set Depth (ftKB)	Comment	Run Date	Pull Date

Item Des	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Rod Strings

<des> on <dttmrun>

Rod Description	Run Date	Pull Date

Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Other Strings

Set Depth (ftKB)	Comment	Run Date	Pull Date

Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des	OD (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)
Cemented BP	4.892	11/12/2013		7,530.0	7,531.0
Cemented BP	4.892	11/7/2013		7,608.0	7,609.0
Cemented BP	4.892	11/1/2013		7,938.0	7,939.0
Cemented BP	4.892	10/28/2013		9,360.0	9,361.0

Bottom Hole Cores

Date	Core #	Top (ftKB)	Btm (ftKB)	Recov (ft)

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