

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400560889

Date Received:

02/24/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Kelly Hamden

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5185

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6185

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-21708-00

6. County: GARFIELD

7. Well Name: SG

Well Number: 8504C-24 L24496

8. Location: QtrQtr: NWSW Section: 24 Township: 4S Range: 96W Meridian: 6

Footage at surface: Distance: 1730 feet Direction: FSL Distance: 983 feet Direction: FWL

As Drilled Latitude: 39.685530 As Drilled Longitude: -108.122998

GPS Data:

Data of Measurement: 01/31/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: 2600 feet. Direction: FNL Dist.: 884 feet. Direction: FWL

Sec: 24 Twp: 4S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC64814

12. Spud Date: (when the 1st bit hit the dirt) 06/28/2013 13. Date TD: 06/30/2013 14. Date Casing Set or D&A: 07/01/2013

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3347 TVD** 3150 17 Plug Back Total Depth MD 3323 TVD** 3126

18. Elevations GR 8180 KB 8210

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

No logs run

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.78	0	120	110	0	120	VISU
SURF	14+3/4	9+5/8	36.0	0	3,323	1,426	0	3,323	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Encana has suspended operations on SG 8504C-24 L24 496 due to change in economics and rig availability. We intend to resume action in the near future and will notify COGCC accordingly amid developments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Permitting Analyst Date: 2/24/2014 Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400560898	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400560894	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400560889	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400560896	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	PBTD estimated from surface casing setting depth.	5/27/2014 2:40:55 PM
Permit	Passes Permitting as Preliminary Form 5. All required info must be part of Final Form 5, when it is submitted. Changed TD and Casing dates as per operator. Operator has suspended operations on this pad and will resume "in the near future." Will need Import Dir Drlg file, tops, verification of "As Drilled" GPS, logs for Final 5.	2/24/2014 10:24:06 AM

Total: 2 comment(s)