

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400613416

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11791-00 6. County: RIO BLANCO
 7. Well Name: Federal Well Number: RG 312-14-298
 8. Location: QtrQtr: Lot 5 Section: 14 Township: 2S Range: 98W Meridian: 6
 Footage at surface: Distance: 1644 feet Direction: FNL Distance: 505 feet Direction: FWL
 As Drilled Latitude: 39.880568 As Drilled Longitude: -108.366853

GPS Data:

Date of Measurement: 11/06/2013 PDOP Reading: 3.9 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1645 feet. Direction: FNL Dist.: 666 feet. Direction: FWL
 Sec: 14 Twp: 2S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1673 feet. Direction: FNL Dist.: 621 feet. Direction: FWL
 Sec: 14 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
 11. Federal, Indian or State Lease Number: COC66586

12. Spud Date: (when the 1st bit hit the dirt) 01/15/2014 13. Date TD: 02/03/2014 14. Date Casing Set or D&A: 02/04/2014

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10936 TVD** 10927 17 Plug Back Total Depth MD 10867 TVD** 10858

18. Elevations GR 6560 KB 6581

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RPM/MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	105	39	0	105	VISU
SURF	14+3/4	9+5/8	36	0	3,167	735	0	3,167	VISU
1ST	8+3/4	4+1/2	11.6	0	10,926	1,630	4,900	10,926	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,547	1,070		

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,426		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,294		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,183		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,767		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,901		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,123		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,479		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date: _____

Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400613946	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400613944	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400613918	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400613921	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400613923	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400613929	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400613932	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400613948	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)