

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

05/23/2014

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spill/Release Point ID:

OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u> OGCC Operator No: <u>47120</u>	Phone Numbers
Address: <u>P O BOX 173779</u>	Phone: <u>(970) 336-3500</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>	Mobile: <u>(720) 336-3656</u>
Contact Person: <u>Phil Hamlin</u>	Email: <u>phil.hamlin@anadarko.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 05/22/2014 Date of Discovery: 05/21/2014 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 24 TWP 3N RNG 68W MERIDIAN 6

Latitude: 40.214516 Longitude: -104.947667

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL Well API No. (if the reference facility is well) 05-123-08180

Facility ID (if not a well) _____

No Existing Facility ID _____

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>Unknown</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>Unknown</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: CROP LAND Other(Specify): _____

Weather Condition: Sunny, Dry

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A historical release was discovered while plugging and abandoning the Reynolds Cattle Company GU 1 wellhead. The flowline was flushed, cut, and capped immediately following the discovery. Excavation of impacted soil commenced on May 21, 2014, and approximately 150 cubic yards of impacted material was removed and disposed of at the Front Range Regional Landfill in Erie, Colorado.

COGCC Comment Only:

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/22/2014	Weld County	Roy Rudisill	-	
5/22/2014	Weld County	Tom Parko	-	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Phil Hamlin
Title: Senior HSE Representative Date: 05/23/2014 Email: phil.hamlin@anadarko.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400613315	FORM 19 SUBMITTED
400613321	TOPOGRAPHIC MAP

Total Attach: 2 Files