

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079
4. Contact Name: Patti Campbell
Phone: (970) 335\*3828
Fax: (970) 375-7529
Email: patricia.campbell@bp.com

5. API Number 05-067-09682-00
6. County: LA PLATA
7. Well Name: PAUL MARTIN SWD (EPA)
Well Number: 1
8. Location: QtrQtr: NESE Section: 19 Township: 34N Range: 7W Meridian: M
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: MESAVERDE Status: INJECTING Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 5070 Bottom: 5960 No. Holes: 3550 Hole size: 47/100

Provide a brief summary of the formation treatment:

Open Hole: [ ]

Per the original 5A 10/21/2011: Logs were run on 3/29 & 30/2010 & submitted to the COGCC. CBL, REST (carbon/oxygen mode and sigma mode). CNL and sonic scanning tool. No Frac was done. Well completed adn RDMO September 9, 2011. Attachments 10/18/13 compliance response: Step tests and WBD were submitted with the 2013 response (attached)

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Original 5A submitted 10/21/11; re-submited 10/18/13 in response to a compliance email from Diana Burns dated 10/7/13. Submitting electronically.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Patricia \_\_\_\_\_

Title: Campbell \_\_\_\_\_

Date: 5/23/2014 \_\_\_\_\_

Email patricia.campbell@bp.com \_\_\_\_\_

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### Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>       |
|--------------------|-------------------|
| 400613965          | FORM 5A SUBMITTED |
| 400613974          | WELLBORE DIAGRAM  |
| 400613975          | OTHER             |
| 400613977          | OTHER             |

Total Attach: 4 Files

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)