

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

400612785

Date Received:

05/21/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	OGCC Operator No: <u>8960</u>	Phone Numbers
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 2256653</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Brian Dodek</u>		Email: <u>bdodek@bonanzacrck.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 05/21/2014 Date of Discovery: 05/21/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 15 TWP 5N RNG 62W MERIDIAN 6

Latitude: 40.406518 Longitude: -104.313993

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY Well API No. (if the reference facility is well) 05- -

Facility ID (if not a well) 429997

No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>=100</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 55 degrees, overcast

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During an early morning inspection of the tank battery, the lined secondary containment was observed to be filled with oil. Further inspection indicated an equalizer valve was closed on a production tank piping manifold. As the closed valve isolated the remaining tanks and reduced the overall storage capacity, the production tanks were overfilled resulting in an oil release inside lined containment. Bonanza Creek is currently evaluating the release volume. The wells feeding the battery were shut in to allow for cleanup. The free oil is being recovered and will be pumped back into the production tanks. The battery will be pressure washed to clean the affected equipment.

COGCC Comment Only:

List Agencies and Other Parties Notified:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brian Dodek
Title: Environmental Specialist Date: 05/21/2014 Email: bdodek@bonanzacrk.com

Attachment Check List

Att Doc Num	Name
400612785	FORM 19 SUBMITTED
400612800	TOPOGRAPHIC MAP

Total Attach: 2 Files