

FORM 5A
Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10433</u>	4. Contact Name: <u>mel lackie</u>
2. Name of Operator: <u>PICEANCE ENERGY LLC</u>	Phone: <u>(303) 339-4400</u>
3. Address: <u>1512 LARIMER STREET #1000</u>	Fax: <u>(303) 339-4399</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>mlackie@laramie-energy.com</u>

5. API Number <u>05-077-10106-00</u>	6. County: <u>MESA</u>
7. Well Name: <u>Hawxhurst</u>	Well Number: <u>24-10B</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>24</u> Township: <u>9S</u> Range: <u>95W</u> Meridian: <u>6</u>	
9. Field Name: <u>BRUSH CREEK</u> Field Code: <u>7562</u>	

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/08/2014 End Date: 04/10/2014 Date of First Production this formation: 04/21/2014
Perforations Top: 4792 Bottom: 5743 No. Holes: 134 Hole size: 35

Provide a brief summary of the formation treatment: Open Hole:
60 bbls 15% HCL acid; 39,346 bbls slickwater; 781,460 # 30/50 white sand

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>39346</u>	Max pressure during treatment (psi): <u>3162</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>0.84</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.70</u>
Total acid used in treatment (bbl): <u>60</u>	Number of staged intervals: <u>5</u>
Recycled water used in treatment (bbl): <u>12591</u>	Flowback volume recovered (bbl): <u>15843</u>
Fresh water used in treatment (bbl): <u>26755</u>	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>781460</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/06/2014 Hours: 1 Bbl oil: 0 Mcf Gas: 33 Bbl H2O: 12
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 792 Bbl H2O: 288 GOR: 0
 Test Method: flowing Casing PSI: 1150 Tubing PSI: 580 Choke Size: 24
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5234 Tbg setting date: 04/24/2014 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: mel lackie _____

Title: engineering technician Date: _____ Email mlackie@laramie-energy.com _____
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)