

US ROCKIES REGION

Anadarko Daily Summary Report

Well: LECLERG VC GU #1

Project:COLORADO-WELD-NAD83-UTM13	Site:LECLERG VC GU #1	Rig Name No:ACE ENERGY 20/20, LEED 724/724
Event: CONST- CAP WELL WORK	Start Date: 4/11/2014	End Date: 5/20/2014
Active Datum: RKB @4,979.99usft (above Mean Sea Level)	UWI: SW/NE/0/3/N/68/W/22/0/0/6/0/N/1,650.00/E/0/0/0/0	Spud Date: 4/28/1975

Report No	Report Date	MD (usft)	24 Hr Summary
1	04/11/2014		MIRU LEED 724 SDFN
2	04/12/2014		TP:800CP:700 SP:0. Blew down well & controlled it NDWH-NUBOP RU work floor TOOHD tallied out 234 jts. TIH RBP set it @ 6925' circulated gas out PT RBP & csg to 1000/15 mins held good spot 2 sk of sand RU Hole Seekers EMI unit TOOHD LD 1 bad jt.RD EMI SDFN
3	04/14/2014		NDWH & BOP unlanded csg changed surface head RU Welder welded 4.5 bell nipple on csg, RU dual entry flanges NUBOP with 1 1/4 pipe rams, RU work floor waited for A&W tbg trailer TIH 1 1/4 tbg in the annular to 4800' SDI SDFN.
4	04/15/2014		Circulate well, waited for Baker Hughes RU pumped 20 bbls SMS & 590 sks G neat CMT 15.8 ppg, 1.15 cf/sk RD Baker PUH to 700' RU Baker pumped 180 sks Type III CMT 14.0 ppg, 1.53 cf/sk RD Baker TOOHD NDBOP & flanges re-land csg NUWH & BOP C/O tools SDFN.
5	04/16/2014		RU Warrior WL Run CBL from 5000' up to surface good CMT from 4800' up to 4325' RDWL TIH retrieving head(called the office on CBL dianostic decide totry to run 1 1/4 tbg on annular) TOOHD LD ret. head NDBOP & WH unlanded csg it did n't stacked down enough
6	04/17/2014		CIRCULATED WELL FOR 1 HR RU BAKER CEMENT HEAD ON 4.5 CSG PUMPED 15 BBLs FRESH WATER & 180 sks TYPE III CMT 14.0 ppg, 1.53 cf/sk DROP WIPER PLUG DISPLACED 8.5 BBLs swi W/178 psi. RD BAKER SDFN.
7	04/21/2014		TIH tag CMT @ 490 RU power swivel drilled 130' of cmt circulated clean RD swivel, TOOHD PT SQ holes to 1000/15 mins lost 150 psi, (called Kyle Sabo with csg test he advised to run CBL then pump more CMT) RU Warrior WL run CBL from 800' up to surface.
8	04/22/2014		Circulated well RU Baker pumped 15 sks Type III CMT 14.0 ppg, 1.53 cf/Sk. RD Baker TOOHD put 1000 psi in well SWI SDFN.
9	04/23/2014		CP:250. SP:0. Blew down well TIH tag TOC @ 465' RU power swivel drilled out 60' to 525', cement was to soft to drilled.(Notified Ed Gribel about it he suggested to shut down for the day) RD swivel LD 2 jts SWI SDFN.
10	04/24/2014		TIH 2 JTS RU POWER SWIVEL DRILLED 15' OF CEMENT TO 540' CEMENT WAS TOO SOFT TO DRILL (CALLED ED GRIEBEL ABOUT IT HE SUGGESTED TO SHUT DOWN FOR THE DAY) RD SWIVEL LD 2 JTS SWI SDFN.
11	04/25/2014		PU 2 jts RU swivel drilled out 135' of CMT PT SQ holes to 1000/15 mins lost 150 psi (notified James Jaramillo & Kyle Sabo, Kyle suggested to pump more cement) TOOHD LD bit TIH open end waited for cementers RU Baker pumped 20 sks class G neat w/ 1% calcium
12	04/28/2014		TIH w/rock bit, tag TOC @ 440' RU power swivel drilled 260' of CMT RD swivel press. tested SQ Holes to 1000/15 mins lost 150 psi. (Notified Ed Griebel & Kyle Sabo about it) TOOHD SWI SDFN.
13	04/29/2014		TIH w/Pkr set it @ 650' press. test down tbg to test RBP held good 1000/15 mins, press tested down csg to 1000/15 mins lost 200 psi re-set Pkr @ 590' press tested csg held good, press tested tbg lost 200 psi in 15 mins. Squeeze holes @ 620' still leaking.
14	04/30/2014		MIRU Baker Hughes pumped 20 sks class G neat CMT 15.8 ppg, 1.16 cf/sk RD Baker TOOHD, put 1500 psi SWI for 30 mins lost 200 psi pumped 2000 psi SWI SDFN.
15	05/02/2014		TIH tag TOC @ 472' RU power swivel drilled out 55' of CMT it was to soft to drill, Notified Ed Griebel & Kyle Sabo about it, they suggested to shut down & let CMT to cure till Monday morning. RD swivel LD 2 jts. SWI SDFN. (Took CMT samples to Kyle Sabo)
16	05/05/2014		PU 2 jts RU swivel drilled CMT , RD swivel press. tested SQ holes to 1000/15 mins held good TOOHD LD bit TIH w/ Retrieving head to 6800' SWI SDFN
17	05/06/2014		CIRCULATE SAND OUT RELEASED RBP, TOOHD LD RBP, TIH PRODUCTION PKR W/HYDROTEST TO 6000#-EOT @ 7298'KB W/234JTS 2.375"TBG PKR SET @ 4000'KB W/128JTS 2.375" TBG,TEST PKR 1000# FOR 15MIN, BROACH TBG TO XN NIPPLE, ND BOP, NU WH, TEST WH 5000# FOR 15MIN
100	05/15/2014		MIRU Ace Energy Rig 20 TP Vac CP 17 SDFN
101	05/16/2014		Crew travel TP Vac CP 68 Drop SV Broach to XN 7298. SFL 4500 FFL 5900 Gassy. Swab 65 BBL 100% water SI TP 165 CP 95 SDFN

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102	05/19/2014		Crew travel TP 659 CP 67 Blew down Flowed 2 BBL 100% Water. SI TP 312 CP 70 RDMO
17	05/20/2014	7898	TIME ON: 13:15, ROUTE: W21, WINS: 74283, PROJECT TYPE: CCW, PROD: NB/CD/J, TP 650, CP: 650, CHOKE: N/A, BATT #: 34002371, GATHERER: KMG, STAT #: 8264, LINE #: 16-212-4, COMMENTS: RWTP up TBG after HZ Safety Prep. (REYNOLDS CATTLE)