

Document Number:  
400610414

Date Received:  
05/18/2014

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10044 Contact Name: Jack Sosebee

Name of Operator: RED RIVER RANCH HOLDINGS LLC Phone: (303) 921-9176

Address: 15850 COUNTY RD 13 Fax: \_\_\_\_\_

City: WESTON State: CO Zip: 81091 Email: jack.sosbee@willbros.com

**For "Intent" 24 hour notice required,** Name: DURAN, JOHN Tel: (719) 846-4715

**COGCC contact:** Email: john.duran@state.co.us

API Number 05-071-08220-00

Well Name: RRR Well Number: 12-1 R69W

Location: QtrQtr: NENW Section: 12 Township: 35S Range: 69W Meridian: 6

County: LAS ANIMAS Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.017905 Longitude: -105.058127

GPS Data:  
Date of Measurement: 12/20/2013 PDOP Reading: 6.0 GPS Instrument Operator's Name: Gary L. Terry, PLS

Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	1678	1970			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	32	251	78	251	0	CALC
1ST	7+7/8	5+1/2	15.5	2,229	351	2,229	121	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1648 with 2 sacks cmt on top. CIBP #2: Depth 301 with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 301 ft. to 201 ft. Plug Type: CASING Plug Tagged:   
Set 6 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
Set 19 sks cmt from 121 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Sosebee

Title: Consultant Date: 5/18/2014 Email: jack.sosebee@willbros.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/22/2014

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 11/21/2014

#### COA Type

#### Description

	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Cement annulus minimum 50' to surf.
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## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400610414	FORM 6 INTENT SUBMITTED
400610514	PROPOSED PLUGGING PROCEDURE
400610515	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Written procedure proposed cementing annulus from 121' to surface but this was not shown on the submitted form. Added this plug as 19 sks. Tagging shoe plug not necessary since setting CIBP at 301'.	5/22/2014 2:24:13 PM

Total: 1 comment(s)