

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
05/14/2014

Document Number:
673800887

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	434381	427354	Gomez, Jason	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10392</u>
Name of Operator:	<u>TEKTON WINDSOR LLC</u>
Address:	<u>200 PLAZA DR., STE 100</u>
City:	<u>HIGHLANDS</u> State: <u>CO</u> Zip: <u>80129</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Sommer, Jerry		jerry.sommer@tektionenergy.com	

Compliance Summary:

QtrQtr: SESE Sec: 32 Twp: 6N Range: 67W

Inspector Comment:

Sound panels still in place on location

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
427326	WELL	XX	12/09/2013	LO	123-34946	FRYE FARMS 6	XX	<input type="checkbox"/>
427334	WELL	XX	12/09/2013	LO	123-34952	FRYE FARMS 7	XX	<input type="checkbox"/>
427359	WELL	DG	10/17/2013	LO	123-34960	FRYE FARMS 13	PR	<input checked="" type="checkbox"/>
427552	WELL	PR	08/21/2012	LO	123-35028	FRYE FARMS 9-7-32	PR	<input checked="" type="checkbox"/>
428337	WELL	PR	08/21/2012	LO	123-35324	FRYE FARMS 7-5-32	PR	<input checked="" type="checkbox"/>
428338	WELL	PR	08/21/2012	LO	123-35325	FRYE FARMS 9-5-32	PR	<input checked="" type="checkbox"/>
433526	TANK BATTERY	AC	01/15/2012		-	FRYE FARMS PAD 44-32	AC	<input type="checkbox"/>
433527	TANK BATTERY	AC	01/15/2012		-	FRYE FARMS PAD 44-32	AC	<input type="checkbox"/>
433528	TANK BATTERY	AC	01/15/2012		-	FRYE FARMS PAD 44-32	AC	<input type="checkbox"/>
434376	WELL	DG	10/17/2013	LO	123-38127	FRYE FARMS 12	DG	<input type="checkbox"/>
434377	WELL	DG	10/17/2013	LO	123-38128	FRYE FARMS 9	PR	<input checked="" type="checkbox"/>
434381	WELL	DG	10/17/2013	LO	123-38132	FRYE FARMS 10	PR	<input checked="" type="checkbox"/>
436447	WELL	XX	03/17/2014	LO	123-39134	FRYE FARMS 8 1-5-33-090-4-NH	XX	<input type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>11</u>	Production Pits: _____
Condensate Tanks: <u>19</u>	Water Tanks: <u>3</u>	Separators: <u>12</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>3</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	No sings at location	Install sign to comply with rule 210.	06/14/2014
BATTERY	ACTION REQUIRED	No sign at battery	Install sign to comply with rule 210.	06/14/2014
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): ACTION Corrective Date: 06/14/2014

Comment: No signs no Emergency contact information on wellheads

Corrective Action: Install signs to comply with COGCC Rules

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED	storage of electrical trailers and equipment	Remove storage trailers or obtain proper authorization to have equipment stored on location per COGCC rules	07/05/2014
UNUSED EQUIPMENT	ACTION REQUIRED	Unused fencing panels on location	Remove or install unused fencing panels	06/14/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Frye Farms 7-5-32 Panel		
WELLHEAD	SATISFACTORY	Frye Farms 9-7-32		
WELLHEAD	SATISFACTORY	Frye Farms 9-5-32		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	6	SATISFACTORY			
Emission Control Device	4	SATISFACTORY			
LACT	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Solar Panel		

Inspector Name: Gomez, Jason

Gas Meter Run	6	SATISFACTORY		
Ancillary equipment	3	SATISFACTORY	Electrical Panel stations	
Ancillary equipment	2	SATISFACTORY	Dump pots	
VRU	3	SATISFACTORY		
Vertical Separator	2	SATISFACTORY		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	40.438320,-104.909140
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Corrective Action	Repair berm walls to comply with COGCC rules			Corrective Date 06/14/2014
Comment	Berm wall is damaged on southeast corner of tank battery			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	7	400 BBLS	STEEL AST	40.438320,-104.909140
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Sufficient	Adequate
Corrective Action	Repair wall to comply with COGCC rules			Corrective Date 06/14/2014
Comment	Southeast corner of tank battery wall is damaged			

Venting:

Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 434381

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Provide temporary engineering controls to prevent uncontrolled public access during drilling and completion activities.	12/21/2011
OGLA	koepsear	Lighting abatement measures beyond the requirements of Rule 803. shall be implemented, including the following, at a minimum: (1) rig oriented to direct light away from nearby residents; (2) install lighting shield devices on all of the more conspicuous lights; (3) low density sodium lighting; and (4) rig shrouded on the north and east sides.	12/21/2011
OGLA	koepsear	Location is in a sensitive area because of potential for adverse impacts to ground water/surface water; therefore all pits will be lined in accordance with rule 904 b. and 904 c..	12/21/2011
OGLA	koepsear	Permanent equipment on location shall be muffled to reduce noise, or shall be buffered on the north and east sides.	12/21/2011
OGLA	koepsear	Operator shall provide signage at the Junction of the access road leading to the pad and Weld County Road 62. The signage shall provide the following information at a minimum: 1. Contact information for Tekton Windsor, 2. Contact information for the COGCC complaint line, 3. Number of planned wells, and 4. Anticipated Schedule (From pad construction through final battery construction).	01/09/2012
OGLA	koepsear	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to prevent a release of drilling, completion, produced fluids, or chemical products from impacting the drainage 150 east of the oil and gas location.	12/21/2011
OGLA	koepsear	Traffic to and from the location shall be restricted to the access road as depicted on the included Access Road Map. No traffic related to the Pavistma 13-32 pad shall use residential roads to the North and East of the location.	12/21/2011
OGLA	koepsear	Temporary engineering controls (consisting of perimeter sound walls, earthen berms, stacked hay bales and/or metal, synthetic or wood sheeting) shall be used on the north and east perimeters of the location during drilling and completion activities to provide noise relief to nearby residents. The COGCC may require additional noise mitigation if measures taken are deemed insufficient.	12/21/2011

S/AV: _____ **Comment:**

CA: **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Traffic control	Traffic to and from the location shall be restricted to the access road as depicted on the included Access Road Map. No traffic related to the Frye Farms 44-32 pad shall use residential roads to the North and East of the location.
Drilling/Completion Operations	Lighting abatement measures beyond the requirements of Rule 803. shall be implemented, including the following, at a minimum: (1) rig oriented to direct light away from nearby residents; (2) install lighting shield devices on all of the more conspicuous lights; (3) low density sodium lighting; and (4) rig shrouded on the north and east sides.
Drilling/Completion Operations	Provide temporary engineering controls to prevent uncontrolled public access during drilling and completion activities.
Noise mitigation	Temporary engineering controls (consisting of perimeter sound walls, earthen berms, stacked hay bales and/or metal, synthetic or wood sheeting) shall be used on the north and east perimeters of the location during drilling and completion activities to provide noise relief to nearby residents. The COGCC may require additional noise mitigation if measures taken are deemed insufficient.
Noise mitigation	Permanent equipment on location shall be muffled to reduce noise, or shall be buffered on the north and east sides.
Community Outreach and Notification	Operator shall provide signage at the Junction of the access road leading to the pad and Weld County Road 62. The signage shall provide the following information at a minimum: 1. Contact information for Tekton Windsor, 2. Contact information for the COGCC complaint line, 3. Number of planned wells, and 4. Anticipated Schedule (From pad construction through final battery construction).
Storm Water/Erosion Control	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to prevent a release of drilling, completion, produced fluids, or chemical products from impacting the drainage 150' east of the oil and gas location.

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 427359 Type: WELL API Number: 123-34960 Status: DG Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 427552 Type: WELL API Number: 123-35028 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 428337 Type: WELL API Number: 123-35324 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 428338 Type: WELL API Number: 123-35325 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 434377 Type: WELL API Number: 123-38128 Status: DG Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 434381 Type: WELL API Number: 123-38132 Status: DG Insp. Status: PR

Producing Well

Comment: **PR**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Inspector Name: Gomez, Jason

Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____
Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: **ACTION REQUIRED** Corrective Date: **05/28/2014**
Comment: **Standing water on location**
CA: **Submit plan to resolve standing water issue on sight**

Pits: NO SURFACE INDICATION OF PIT