

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Erin Lind  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5827  
 3. Address: 370 17TH ST STE 1700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202- Email: erin.lind@encana.com

5. API Number 05-123-37511-00 6. County: WELD  
 7. Well Name: State Well Number: 3F-16H  
 8. Location: QtrQtr: SWSW Section: 16 Township: 3N Range: 68W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/27/2014 End Date: 03/31/2014 Date of First Production this formation: 04/16/2014

Perforations Top: 7522 Bottom: 11403 No. Holes: 900 Hole size: 0.41

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Stage 1 - Stage 34 treated with a total of 93,736 bbls of Slickwater Frac (Chem Rock), 3,458 bbls of pump down no chemicals, 2,363,763 lbs of 40/70 proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 97194 Max pressure during treatment (psi): 8056  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.88  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 34  
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7080  
 Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 2363763 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/22/2014 Hours: 24 Bbl oil: 143 Mcf Gas: 76 Bbl H2O: 166  
 Calculated 24 hour rate: Bbl oil: 143 Mcf Gas: 76 Bbl H2O: 166 GOR: 532  
 Test Method: Flows from well Casing PSI: 2610 Tubing PSI: 194 Choke Size: 10/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7210 Tbg setting date: 03/30/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: erin.lind@encana.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400612742	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)