

Document Number:
400611019

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Michele Weybright
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 6298449
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-22133-00 6. County: GARFIELD
 7. Well Name: WPX ENERGY Well Number: PA 43-3
 8. Location: QtrQtr: NESW Section: 2 Township: 7S Range: 95W Meridian: 6
 Footage at surface: Distance: 2069 feet Direction: FSL Distance: 1525 feet Direction: FWL
 As Drilled Latitude: 39.465160 As Drilled Longitude: -107.969401

GPS Data:
 Date of Measurement: 01/15/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: PARACHUTE 10. Field Number: 67350
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/12/2014 13. Date TD: 05/15/2014 14. Date Casing Set or D&A: 05/16/2014

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3585 TVD** _____ 17 Plug Back Total Depth MD 1810 TVD** _____

18. Elevations GR 5821 KB 5846 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	69	26	0	69	VISU
SURF	13+1/2	9+5/8	32.3	0	1,230	325	0	1,230	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	1ST	500	215	1,670	2,153

Details of work:

PA 43-3 well details for unplanned sidetrack

R/U CEMENTERS TEST LINES TO 3,000 PSI, PUMP 20 BBL H2O SPACER 8.33#, 37.9 BBLS, 215 SKS, 17#, 0.99 YLD, 3.76 GPS, TAIL CEMENT. DISPLACE W/ 5.2 BBLS H2O, 17.2 BBLS 9.6 PPG DRILLING MUD.

After waiting on cement they went back in to dress off the plug and then were able to drill and get kicked off at 1810' with directional drilling.

- I. While tripping out of the hole and reaming a tight spot the BHA became stuck and the downhole motor parted.
- II. Total measured depth of the well is currently 3585'
- III. The 9 5/8" surface casing was set at 1230' as per the APD
- IV. The fish consists of a PDC bit and part of a downhole motor (Approximately 30.44' long)
 - a. Top of fish is at 2153'
 - b. Approximate bottom of fish is at 2183.44'
- V. 500' Plug with 215 sacks of cement.
- VI. New KOP is 1810' MD
- VII. BHL target is the same as permitted, no change

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Michele L Weybright

Title: Permit Technician I

Date:

Email: michele.veybright@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400611820	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400611818	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400611823	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)