

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071 Contact Name: Cory Thomas  
 Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8706  
 Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202 Email: cthomas@billbarrettcorp.com

**For "Intent" 24 hour notice required,** Name: JOHNSON, RANDELL Tel: (303) 815-9641  
**COGCC contact:** Email: randell.johnson@state.co.us

API Number 05-001-06757-00 Well Number: 1  
 Well Name: STATE A  
 Location: QtrQtr: SWNE Section: 36 Township: 1S Range: 66W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: 68/5600-S  
 Field Name: THIRD CREEK Field Number: 81800

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.924230 Longitude: -104.720570  
 GPS Data:  
 Date of Measurement: 09/13/2006 PDOP Reading: 2.5 GPS Instrument Operator's Name: STEVE SYRING  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other GWA Offset Well Remediation  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8150	8192			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	220	160	220	0	CALC
1ST	7+7/8	4+1/2	11.6	8,314	150	8,314	7,654	CALC
S.C. 1.1				1,500	350	1,500	0	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8050 with 5 sacks cmt on top. CIBP #2: Depth 7200 with 5 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set 20 sks cmt from 1600 ft. to 1400 ft. Plug Type: CASING Plug Tagged:   
Set 20 sks cmt from 650 ft. to 450 ft. Plug Type: CASING Plug Tagged:   
Set 10 sks cmt from 270 ft. to 170 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at 270 ft. with 25 sacks. Leave at least 100 ft. in casing 170 CICR Depth  
Perforate and squeeze at 7300 ft. with 25 sacks. Leave at least 100 ft. in casing 7200 CICR Depth  
Perforate and squeeze at 8150 ft. with 25 sacks. Leave at least 100 ft. in casing 8050 CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set 12 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
Type of Cement and Additives Used: \_\_\_\_\_  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mary Pobuda  
Title: Permit Analyst Date: 4/16/2014 Email: mpobuda@billbarrettcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 5/20/2014

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: 11/19/2014

#### COA Type

#### Description

COA Type	Description
	NOTE: changes in plugging procedure Top of cement should be determined for production casing - if not present at surface, should be tagged in the annulus or a CBL should be run - contact COGCC for confirmation of plugging orders if cement top not at surface. 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Leave at least 100' cement in the casing for each plug. 3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400590596	FORM 6 INTENT SUBMITTED
400590660	PROPOSED PLUGGING PROCEDURE
400590661	WELLBORE DIAGRAM
400590663	WELLBORE DIAGRAM

Total Attach: 4 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Old style comp. rept. #327054 sub. 5/1974 meets form 5/5A requirements.	4/17/2014 8:15:40 AM

Total: 1 comment(s)