

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

05/15/2014

Document Number:

673400545

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335612	335612	Waldron, Emily	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 96850

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Moss, Brad		brad.moss@wpxenergy.com	All inspections
Gardner, Michael	970-623-4875	michael.gardner@wpxenergy.com	All inspections

Compliance Summary:

QtrQtr: NWSW Sec: 36 Twp: 1S Range: 98W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287170	WELL	PR	12/31/2008	GW	103-10908	FEDERAL RGU 13-36-198	PR	<input checked="" type="checkbox"/>
294085	WELL	PR	01/11/2012	GW	103-11147	FEDERAL RGU 43-35-198	PR	<input checked="" type="checkbox"/>
294088	WELL	PR	12/26/2007	GW	103-11148	FEDERAL RGU 44-35-198	PR	<input checked="" type="checkbox"/>
294089	WELL	PR	12/26/2007	GW	103-11149	FEDERAL RGU 343-35-198	PR	<input checked="" type="checkbox"/>
294091	WELL	PR	12/31/2008	GW	103-11150	FEDERAL RGU 344-35-198	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	See stormwater section of this report for road comments.	Maintain road.	06/16/2014

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY	At seperators.		
TANK LABELS/PLACARDS	SATISFACTORY	On condensate and produced water tanks in battery.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **970-285-9377**

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	SATISFACTORY	Pallets and tubing near seperators.	Keep location free of trash and debris.	06/16/2014
STORAGE OF SUPL	ACTION REQUIRED	Fork lift, light towers, frac tanks.	Remove all equipment not necessary for production.	06/16/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked		ACTION REQUIRED	Deadmen not marked. See photo.	All guy line anchors left buried for future use shall be identified by a marker of bright color not less than four (4) feet in height and not greater than one (1) foot east of the guy line anchor.	06/16/2014
Plunger Lift	5	SATISFACTORY			
Bird Protectors		SATISFACTORY			
Dehydrator	1	SATISFACTORY			
Horizontal Heated Separator	2	SATISFACTORY			

Inspector Name: Waldron, Emily

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	500 BBLS	STEEL AST	39.917270,-108.348450
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient		Adequate

Corrective Action		Corrective Date	
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Comment	
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Facilities:	<input type="checkbox"/> New Tank	Tank ID: _____
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Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	500 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY		Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient		Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335612

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 287170 Type: WELL API Number: 103-10908 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 294085 Type: WELL API Number: 103-11147 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 294088 Type: WELL API Number: 103-11148 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Inspector Name: Waldron, Emily

Facility ID: 294089 Type: WELL API Number: 103-11149 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 294091 Type: WELL API Number: 103-11150 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: It does not appear that any reclamation has been started.

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Retention Ponds	Fail			
Gravel	Pass	Compaction	Fail			
Berms	Pass	Ditches	Pass			
Ditches	Pass	Rip Rap	Fail			
		Gravel	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **06/16/2014**

Comment: Access road is transporting water off location. There are rills forming on the road and the rip-rap and sediment retention pond have been overwhelmed. Sediment is leaving location. In addition, there is a disturbed area at the entrance to location with no stormwater BMPs apparent. Run-off from this area is combining with the road run off and increasing overall sediment transported.

CA: A stormwater plan should be developed, installed and maintained to prevent the migration or erosion of soil on pad, access roads and in interim reclamation area.

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
There is a sundry on file (document number 2542230) for this location regarding the use of a large water tank on location. Was this tank ever constructed? What are frac tanks on location being used for? Please contact inspector to discuss location.	waldrone	05/15/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673400581	Deadman not marked	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3346637
673400582	Equipment on location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3346638
673400583	Equipment on location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3346639
673400584	Stormwater runoff	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3346640
673400585	Stormwater runoff	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3346641