

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
05/19/2014

Document Number:
663903216

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 334644 | 334644 | LONGWORTH, MIKE | <input type="checkbox"/> | |

Operator Information:

| | |
|-----------------------|--|
| OGCC Operator Number: | <u>96850</u> |
| Name of Operator: | <u>WPX ENERGY ROCKY MOUNTAIN LLC</u> |
| Address: | <u>1001 17TH STREET - SUITE #1200</u> |
| City: | <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> |

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|------------------------|-------------------------------|------------------------------------|
| Moss, Brad | (970) 285-9377 | Brad.Moss@WPXEnergy.com | Production foreman |
| Gardner, Michael | 970/285-9377 ext. 2760 | Michael.Gardner@WPXEnergy.com | Principal Environmental Specialist |
| Kellerby, Shaun | | shaun.kellerby@state.co.us | |

Compliance Summary:

QtrQtr: NESW Sec: 23 Twp: 7S Range: 96W

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|------------------|-------------|-------------------------------------|
| 285350 | WELL | PR | 06/26/2006 | GW | 045-12446 | BOSELY SG 423-23 | PR | <input checked="" type="checkbox"/> |
| 285351 | WELL | PR | 06/26/2006 | GW | 045-12445 | BOSELY SG 523-23 | PR | <input checked="" type="checkbox"/> |
| 285352 | WELL | PR | 06/26/2006 | GW | 045-12444 | BOSELY SG 23-23 | PR | <input checked="" type="checkbox"/> |
| 285353 | WELL | PR | 06/26/2006 | GW | 045-12443 | BOSELY SG 323-23 | PR | <input checked="" type="checkbox"/> |
| 422127 | WELL | PR | 03/13/2012 | GW | 045-20493 | Bosely SG 13-23 | PR | <input checked="" type="checkbox"/> |
| 422148 | WELL | PR | 03/13/2012 | GW | 045-20500 | Bosely SG 513-23 | PR | <input checked="" type="checkbox"/> |
| 422171 | WELL | PR | 03/12/2012 | GW | 045-20509 | Bosely SG 413-23 | PR | <input checked="" type="checkbox"/> |
| 422175 | WELL | PR | 03/13/2012 | GW | 045-20511 | Bosely SG 313-23 | PR | <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|-----------------------------|------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>8</u> | Production Pits: _____ |
| Condensate Tanks: <u>1</u> | Water Tanks: <u>2</u> | Separators: <u>8</u> | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Lease Road: | | | | |
|--------------------|------------------------------|---------|-------------------|------|
| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
| Access | SATISFACTORY | | | |

| Signs/Marker: | | | | |
|----------------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD | SATISFACTORY | | | |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |
| BATTERY | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|------------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| TANK BATTERY | SATISFACTORY | | | |
| LOCATION | SATISFACTORY | | | |
| SEPARATOR | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |

| Equipment: | | | | | |
|-----------------------------|---|------------------------------|---------|-------------------|---------|
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Plunger Lift | 8 | SATISFACTORY | | | |
| Horizontal Heated Separator | 8 | SATISFACTORY | | | |
| Bird Protectors | 4 | SATISFACTORY | | | |

| | | | | |
|--|--------------|-----------------------------------|---------------------|-------------|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS |
| PRODUCED WATER | 1 | 300 BBLS | STEEL AST | , |
| S/A/V: | SATISFACTORY | | Comment: | |
| Corrective Action: | | | Corrective Date: | |
| <u>Paint</u> | | | | |
| Condition | Adequate | | | |
| Other (Content) | _____ | | | |
| Other (Capacity) | _____ | | | |
| Other (Type) | _____ | | | |
| <u>Berms</u> | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Corrective Action | | | Corrective Date | |
| Comment | | | | |
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS |
| PRODUCED WATER | 1 | <100 BBLS | STEEL AST | , |
| S/A/V: | SATISFACTORY | | Comment: | |
| Corrective Action: | | | Corrective Date: | |
| <u>Paint</u> | | | | |
| Condition | Adequate | | | |
| Other (Content) | _____ | | | |
| Other (Capacity) | _____ | | | |
| Other (Type) | _____ | | | |
| <u>Berms</u> | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Inadequate | | | Inadequate |
| Corrective Action | | | Corrective Date | |
| Maintain berm and ensure sufficient capacity | | | 05/30/2014 | |
| Comment | | | | |

| | | | | |
|--------------------|------------------------------|-----------------------------------|---------------------|-----------------------|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS |
| CONDENSATE | 2 | 300 BBLS | STEEL AST | 39.422140,-108.082060 |
| S/AV: | SATISFACTORY | | Comment: _____ | |
| Corrective Action: | | | Corrective Date: | |
| Paint | | | | |
| Condition | _____ | | | |
| Other (Content) | _____ | | | |
| Other (Capacity) | _____ | | | |
| Other (Type) | _____ | | | |
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Corrective Action | _____ | | | Corrective Date |
| Comment | _____ | | | |
| Venting: | | | | |
| Yes/No | Comment | | | _____ |
| Flaring: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| _____ | _____ | _____ | _____ | _____ |

Predrill

Location ID: 334644

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|-----------|--|------------|
| OGLA | kubeczkod | <p>GENERAL SITE COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.</p> | 03/17/2011 |
| OGLA | kubeczkod | <p>REFERENCE AREA PICTURES COA:</p> <p>Since the current and future land uses are non crop land (rangeland), and a reference area has been indicated on a topographic map; four (each of the cardinal directions) color photographs taken during the growing season of the reference area are required within 12 months of the Form 2A permit application date (05/17/2010).</p> | 03/18/2011 |
| OGLA | kubeczkod | <p>SENSITIVE AREA (SHALLOW GROUNDWATER) COA:</p> <p>Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or a closed loop system (which operator has indicated on the Form 2A) must be implemented.</p> | 03/17/2011 |

S/A/V: SATISFACTORY **Comment:**

CA: **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

| | |
|--|--------------------------------------|
| Landman Name: _____ | Phone Number: _____ |
| Date Onsite Request Received: _____ | Date of Rule 306 Consultation: _____ |
| Request LGD Attendance: _____ | |
| <u>LGD Contact Information:</u> | |
| Name: _____ | Phone Number: _____ |
| Agreed to Attend: _____ | |
| <u>Summary of Landowner Issues:</u> | |
| | |
| <u>Summary of Operator Response to Landowner Issues:</u> | |
| | |
| <u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u> | |
| | |

Facility

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 285350 | Type: WELL | API Number: 045-12446 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 285351 | Type: WELL | API Number: 045-12445 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 285352 | Type: WELL | API Number: 045-12444 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 285353 | Type: WELL | API Number: 045-12443 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 422127 | Type: WELL | API Number: 045-20493 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 422148 | Type: WELL | API Number: 045-20500 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 422171 | Type: WELL | API Number: 045-20509 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment:

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 422175 | Type: WELL | API Number: 045-20511 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |
| Seeding | Pass | Culverts | Pass | | | |
| Compaction | Pass | Compaction | Pass | | | |
| Waddles | Pass | Ditches | Pass | | | |

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 663903217 | Insufficient berm | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3345986 |