

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400611325

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 2. Name of Operator: CHEVRON USA INC 3. Address: 6001 BOLLINGER CANYON RD City: SAN RAMON State: CA Zip: 94583 4. Contact Name: Julie Justus Phone: (970) 257-6042 Fax: (970) 245-6489 Email: jjustus@chevron.com

5. API Number 05-045-16290-00 6. County: GARFIELD 7. Well Name: SKR 8. Location: QtrQtr: SENW Section: 36 Township: 5S Range: 98W Meridian: 6 9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/23/2011 End Date: 05/10/2011 Date of First Production this formation: 06/07/2011 Perforations Top: 4530 Bottom: 6434 No. Holes: 210 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [] 1,330,332 gals clean produced water pumped with 827,495 lbs sand

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 31675 Max pressure during treatment (psi): 4541 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.75 Total acid used in treatment (bbl): 0 Number of staged intervals: 8 Recycled water used in treatment (bbl): 31675 Flowback volume recovered (bbl): Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE Total proppant used (lbs): 827495 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/08/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1092 Bbl H2O: 626 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1092 Bbl H2O: 626 GOR: Test Method: Flowing Casing PSI: 1220 Tubing PSI: 710 Choke Size: 26/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil: Tubing Size: 2 + 3/8 Tubing Setting Depth: 4437 Tbg setting date: 06/07/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report error: "Need Form 5A WFCM"

Original Form 5A (Doc #400177228) listed WMFK as completed interval, which included WFCM completion as common hydrocarbon source, but did not specifically name WFCM

This Form 5A is intended to correct/replace original Form 5A filed in 2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: _____ Email: jjustus@chevron.com
:

Attachment Check List

Att Doc Num **Name**

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User Group **Comment** **Comment Date**

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