

WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

NER 514-32

Nabors/576

Post Job Summary

Cement Surface Casing

Date Prepared: 02/15/2014

Submitted by: Grand Junction Cement Engineering

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2950815	Quote #:	Sales Order #: 901104766
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Hartl, Al		
Well Name: NER	Well #: 514-32	API/UWI #: 05-045-21786	
Field: Rulison	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Contractor: Nabors	Rig/Platform Name/Num: Nabors 576		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: ARNOLD, EDWARD	MBU ID Emp #: 439784	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNOLD, EDWARD John	6.5	439784	BROWN, TRAVIS A	6.5	396848	SCHANZ, ANDREW Jacob	6.5	544399

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10616651C	60 mile	10744549	60 mile	11259882	60 mile	11360881	60 mile
11808827	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2-8-2014	6.5	4						
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Job	Date	Time	Time Zone
Formation Depth (MD)	Top	Bottom	Called Out	08 - Feb - 2014 11:30 MST
Form Type	BHST	On Location	08 - Feb - 2014 16:30	MST
Job depth MD	1133. ft	Job Depth TVD	1133. ft	Job Started 08 - Feb - 2014 20:48 MST
Water Depth	Wk Ht Above Floor	3. ft	Job Completed	08 - Feb - 2014 21:54 MST
Perforation Depth (MD)	From	To	Departed Loc	08 - Feb - 2014 23:00 MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		
SUGAR - GRANULATED	50	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8"	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8"	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
Fluid #	Stage Type							

Stage/Plug #: 1

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water Spacer		20.00	bbl	.	.0	.0	4	
2	VersaCem Lead	VARICEM (TM) CEMENT (452009)	160.0	sacks	12.3	2.38	13.75	6	13.75
	13.75 Gal	FRESH WATER							
3	VersaCem Tail	VARICEM (TM) CEMENT (452009)	160.0	sacks	12.8	2.11	11.75	6	11.75
	11.75 Gal	FRESH WATER							
4	Displacement Fluid		86.00	bbl	8.34	.0	.0	10	
Calculated Values		Pressures		Volumes					
Displacement	86	Shut In: Instant		Lost Returns		Cement Slurry	127.9	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	41	Actual Displacement	86	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	233.9
Rates									
Circulating	RIG	Mixing	6	Displacement	10	Avg. Job	6		
Cement Left In Pipe	Amount	37.88 FT	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

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Well Name: NER			Well #: 514-32			API/UWI #: 05-045-21786	
Field: Rulison		City (SAP): RIFLE		County/Parish: Garfield		State: Colorado	
Legal Description:							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: Nabors			Rig/Platform Name/Num: Nabors 576				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: MAYO, MARK			Srv Supervisor: ARNOLD, EDWARD			MBU ID Emp #: 439784	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/08/2014 11:30							
Pre-Convoy Safety Meeting	02/08/2014 13:45							Including entire cement crew.
Crew Leave Yard	02/08/2014 14:00							
Arrive At Loc	02/08/2014 16:30							Rig still Running casing.
Assessment Of Location Safety Meeting	02/08/2014 18:45							Water; PH 7.5; KCL 200; So4 <200; Fe 0; Calcium 250; Chlorides 0; Temp 55.
Pre-Rig Up Safety Meeting	02/08/2014 19:00							Including entire cement crew.
Rig-Up Equipment	02/08/2014 19:10							1 Elite # ; 1 660 bulk truck; 1 hard line to floor; 1 line to upright; 1 line to rig tank. 9.625" compact head.
Rig-Up Completed	02/08/2014 20:00							
Pre-Job Safety Meeting	02/08/2014 20:20							Including everyone on location.
Start Job	02/08/2014 20:48							TD 1133; TP 1133; SJ 37.88; OH 13 1/2"; Casing 9.625" 32.3# H-40; Mud 10.1 ppg.
Pump Water	02/08/2014 20:49		2	2			50.0	Fill lines with fresh water.
Test Lines	02/08/2014 20:51					2370.0		Good pressure test, no leaks.
Pump Spacer 1	02/08/2014 20:57		4	20			133.0	20 BBL fresh water spacer.
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

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Quote # :

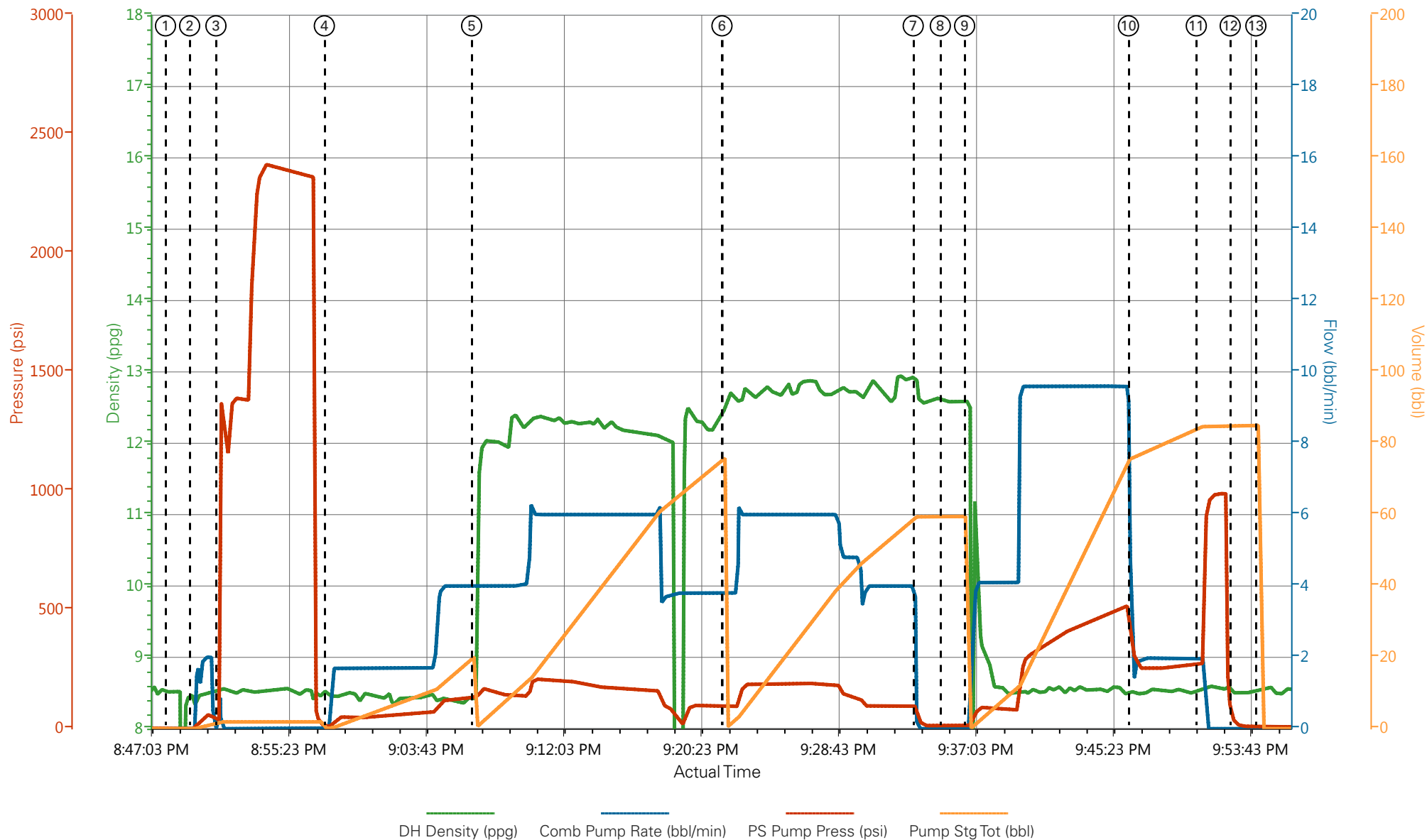
Sales Order # : 901104766

SUMMIT Version: 7.3.0109

Saturday, February 15, 2014 02:19:00

Pump Lead Cement	02/08/2014 21:06		6	67.1			175.0	160 sks Lead Cement, 12.3 ppg, 2.38 cf3, 13.75 gal/sk. Compressor on bulk truck broke down at end of Lead Cement, slowed rate and swapped to emergency air off of pump truck to finish job.
Pump Tail Cement	02/08/2014 21:21		6	60.8			132.0	160 sks Tail Cement, 12.8 ppg, 2.11 cf3, 11.75 gal/sk. Slowed rate and end of tail as emergency air was having hard time keeping up. Finished tail at 4.3 BBL/min.
Shutdown	02/08/2014 21:33							
Drop Plug	02/08/2014 21:35							Plug left container.
Pump Displacement	02/08/2014 21:36		10	76			505.0	Fresh water displacement.
Slow Rate	02/08/2014 21:46		2	10			269.0	Slow rate last 10 BBL's of displacement prior to bumping the plug.
Bump Plug	02/08/2014 21:50				86		975.0	Bumped plug, took 500 PSI over.
Check Floats	02/08/2014 21:52							Floats held, 1 BBL back. Got cement back at 45 BBL.'s gone on displacement. 41 BBL.'s of good cement to surface.
End Job	02/08/2014 21:54							
Pre-Rig Down Safety Meeting	02/08/2014 22:00							Including entire cement crew.
Rig-Down Equipment	02/08/2014 22:05							
Rig-Down Completed	02/08/2014 22:45							
Pre-Convoy Safety Meeting	02/08/2014 22:50							Including entire cement crew.
Other	02/08/2014 23:00							Thank You for using Halliburton. Ed Arnold and Crew.
Crew Leave Location	02/08/2014 23:00							Crew leave location for Service Center or another location.

WPX - NER 514-32 - 9 5/8" SURFACE



- | | | | | |
|------------------------------|-------------------------------------|----------------------------------|-------------------------------|-----------------------|
| ① Start Job 8.52;0;0;0 | ④ Pump Spacer 1 8.48;0;8;0 | ⑦ Shutdown 12.9;0.2;69;59.5 | ⑩ Slow Rate 8.54;3.8;368;76.2 | ⑬ End Job 8.58;0;8;85 |
| ② Pump Water 8.45;0;-1;0 | ⑤ Pump Lead Cement 8.41;4;133;0.1 | ⑧ Drop Plug 12.61;0;11;59.5 | ⑪ Bump Plug 8.53;2;269;84.3 | |
| ③ Test Lines 8.56;0.4;36;1.8 | ⑥ Pump Tail Cement 12.53;3.8;88;0.1 | ⑨ Pump Displacement 12.55;0;12;0 | ⑫ Check Floats 8.5;0;36;85 | |

▼ **HALLIBURTON** | iCem® Service

Created: 2014-02-08 18:22:04, Version: 3.0.121

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 2/8/2014 8:12:55 PM

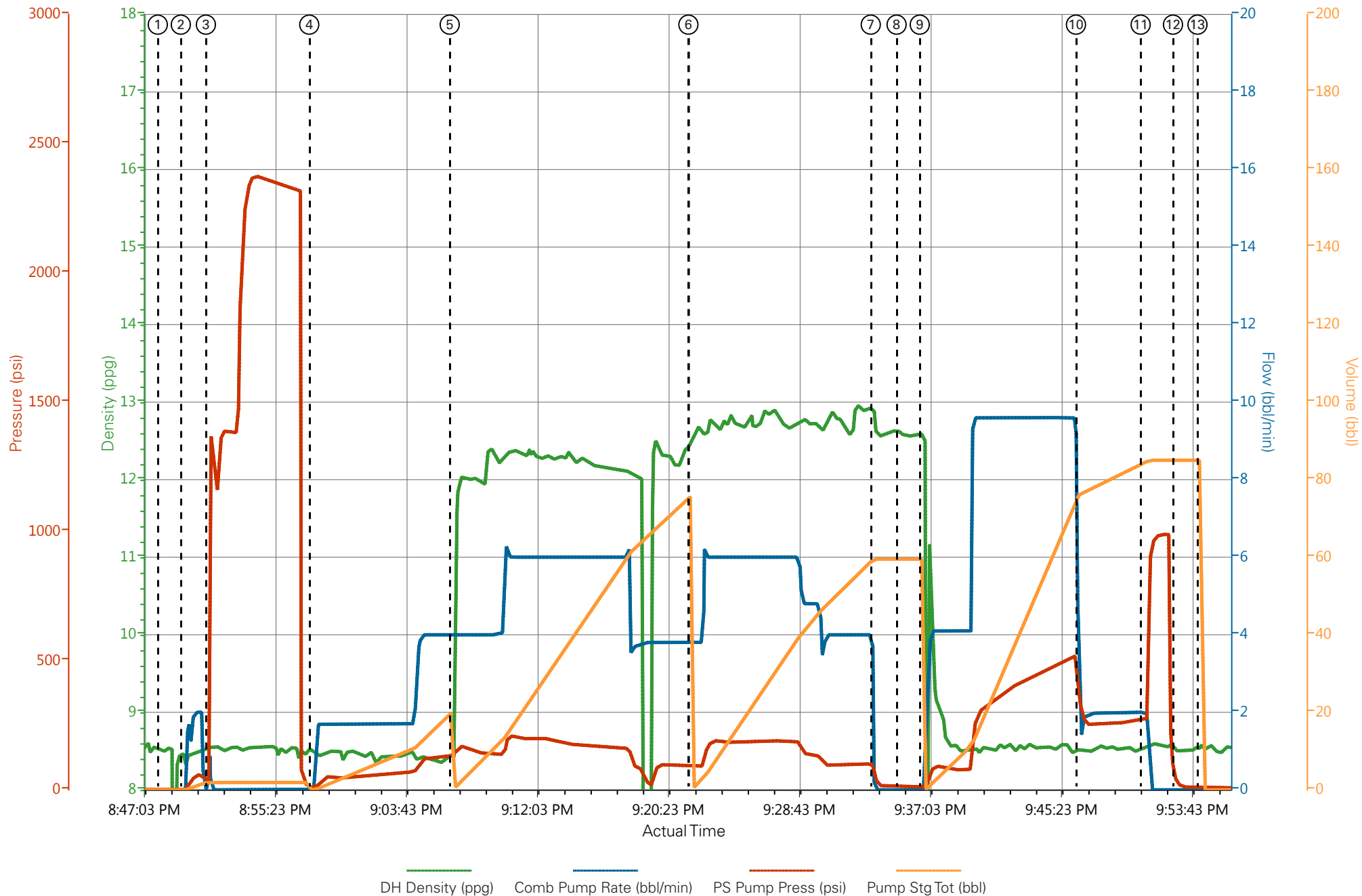
Well: NER 514-32

Representative: RICK OAKS

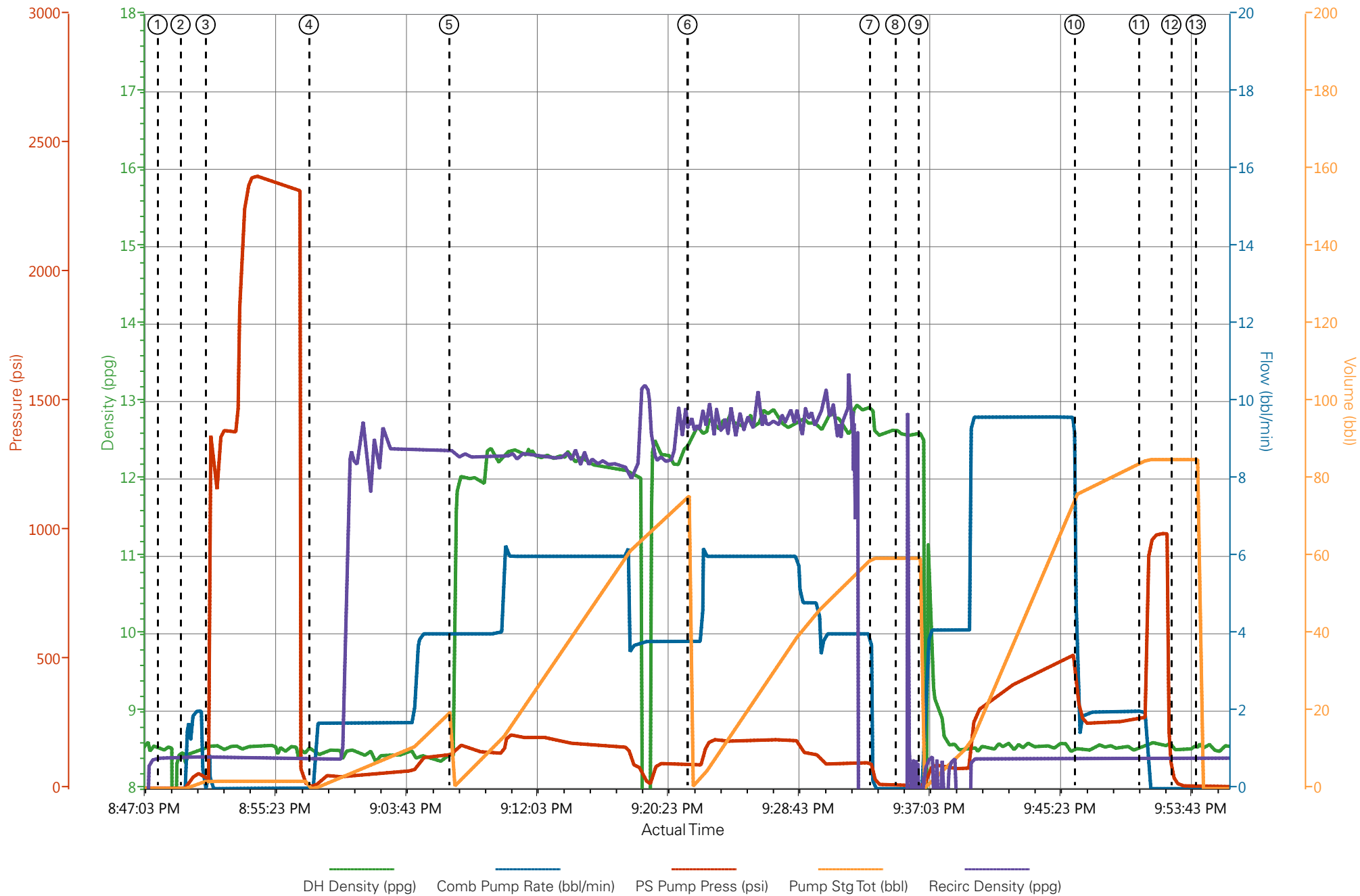
Sales Order #: 901104766

ELITE #4: ED A. / TRAVIS B. / ANDREW S.

WPX - NER 514-32 - 9 5/8" SURFACE



WPX - NER 514-32 - 9 5/8" SURFACE





Water Analysis Report

Company:	WPX	Date:	2/8/2014
Submitted by:	ED ARNOLD	Date Rec.:	2/8/2014
Attention:		S.O.#	901104766
Lease	NER	Job Type:	SURFACE
Well #	514-32		

Specific Gravity	MAX	1
pH	8	7.5
Potassium (K)	5000	200 Mg / L
Calcium (Ca)	500	250 Mg / L
Iron (FE2)	300	0 Mg / L
Chlorides (Cl)	3000	0 Mg / L
Sulfates (SO ₄)	1500	<200 Mg / L
Chlorine (Cl ₂)		0 Mg / L
Temp	40-80	55 Deg
Total Dissolved Solids		-- Mg / L

Respectfully: ED ARNOLD

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE: This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use

Sales Order #: 901104766	Line Item: 10	Survey Conducted Date: 2/9/2014
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: RICK OAKS		API / UWI: (leave blank if unknown) 05-045-21786
Well Name: NER		Well Number: 514-32
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	2/9/2014
Survey Interviewer	The survey interviewer is the person who initiated the survey.	EDWARD ARNOLD (HX46731)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	RICK OAKS
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

CUSTOMER SIGNATURE

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Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date The date the survey was conducted	2/9/2014

Cementing KPI Survey	
Type of Job Select the type of job. (Cementing or Non-Cementing)	0
Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Deviated
Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	4
HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only.	No
Was the job purpose achieved? Was the job delivered correctly as per customer agreed design?	Yes
Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format.	1.5
Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	0
Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On	Drilling Rig (Portable)
Number Of JSAs Performed Number Of Jsas Performed	5
Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time.	0
Was this a Primary Cement Job (Yes / No)	Yes

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Customer Representative: RICK OAKS		API / UWI: (leave blank if unknown) 05-045-21786
Well Name: NER		Well Number: 514-32
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs?	Top
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	97
Was Automated Density Control Used? Was Automated Density Control (ADC) Used ?	Yes
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	75
Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0