

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400610805

Date Received:

05/19/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>		Phone: <u>(970) 6832295</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 2859573</u>
Zip: <u>80202</u>		Email: <u>karolina.blaney@wpxenergy.com</u>
Contact Person: <u>Karolina Blaney</u>		

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 05/19/2014 Date of Discovery: 05/16/2014 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 27 TWP 6S RNG 94W MERIDIAN 6

Latitude: 39.501627 Longitude: -107.872973

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD ☐ Well API No. (if the reference facility is well) 05- -

☒ Facility ID (if not a well) 311574

☐ No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: warm, sunny, dry

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The SPCC containment around the production tanks was being upgraded from dirt containment berm to lined steel containment rings. When the condensate tank was removed, a historical impact was discovered underneath the tank. The cause of this release is unknown. Groundwater was encountered on 5/19/14 during the excavation activities.

COGCC Comment Only:

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/16/2014	COGCC	Stan Spencer	970-625-2497	Verbal Notification of the Release
5/19/2014	COGCC	Stan Spencer	970-625-2497	Verbal notification of groundwater impact
5/16/2014	Land owner		970-	Withheld to protect the privacy of the landowner
5/16/2014	County	Kirby Wynn	970-625-5905	Email notification
5/16/2014	Fire Department	Chad Harris	970-625-1243	Email notification
5/16/2014	Fire Department	Orin Moon	970-625-1243	Email notification
5/19/2014	CDPHE	Spill Hotline	877-518-5608	CDPHE tracking # 2014-0315

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Karolina Blaney

Title: Environmental Specialist Date: 05/19/2014 Email: karolina.blaney@wpenergy.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files