

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-33086-00
6. County: WELD
7. Well Name: TIMBRO
Well Number: LC12-78HN
8. Location: QtrQtr: NWNW Section: 12 Township: 9N Range: 59W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/23/2012 End Date: 07/23/2012 Date of First Production this formation: 08/05/2012

Perforations Top: 6556 Bottom: 10270 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd the Niobrara w/ 2555311 gals of Silverstim and Slick Water with 2,875,114#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 124819 Max pressure during treatment (psi): 6774
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.82
Total acid used in treatment (bbl): 0 Number of staged intervals: 20
Recycled water used in treatment (bbl): 63978 Flowback volume recovered (bbl): 15403
Fresh water used in treatment (bbl): 60840 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2875114 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/09/2012 Hours: 24 Bbl oil: 137 Mcf Gas: 218 Bbl H2O: 525
Calculated 24 hour rate: Bbl oil: 137 Mcf Gas: 218 Bbl H2O: 525 GOR: 1591
Test Method: FLOWING Casing PSI: 849 Tubing PSI: 220 Choke Size: 020/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 5361 API Gravity Oil: 34
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6295 Tbg setting date: 08/01/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 5/14/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400417590	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	confirmed total sand used in summary and corrected.	5/19/2014 9:22:44 AM
Permit	On hold pending form 5.	6/17/2013 1:54:20 PM

Total: 2 comment(s)