

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

05/14/2014

Document Number:

668200757

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	120054		LEONARD, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 47121Name of Operator: KERR MCGEE GATHERING LLCAddress: PO BOX 173779City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Morrish, Rick		rick.morrish@anadarko.com	

Compliance Summary:

QtrQtr: _____ Sec: _____ Twp: _____ Range: _____

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
120054	GAS COMPRESSOR	PR	08/15/2002		-	Hambert Compressor Station 120054	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory**Location**

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 120054

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 120054 Type: GAS API Number: - Status: PR Insp. Status: PR

Complaint

Comment: Inspection performed in response to public complaint COGCC Document # 200402679.M. Leonard with Rick Morrish (Anadarko) about noise complaint from Lambert compressor station. Mr. Morrish indicated Anadarko had identified a potential source of the noise and have mitigated that source. More mitigation will be installed to prevent future possible occurrences. Sound reading taken indicate levels below limits

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: LEONARD, MIKE

Corrective Action: _____		Date: _____		
Reportable: _____	GPS: Lat _____	Long _____		
Proximity to Surface Water: _____		Depth to Ground Water: _____		
Water Well:				
DWR Receipt Num: _____		Owner Name: _____	GPS : _____	
Field Parameters:				
Sample Location: _____				
Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200402679	NOISE	LEONARD, MIKE	On behalf of myself and all the residents in structures within 1 mile of this facility; The noise levels exceed the regulations. This noise is causing health and mental damage to all the residents in structures within 1 mile of the facility. This has been ongoing over the last few years. Especially after the expansion in the last couple years. The noise should be mitigated to reduce it as much as possible below maximum levels as a gesture of good will to the community. Only meeting regulations will no longer be the acceptable norm in this area. We expect and deserve better treatment from Anadarko. Anadarko should not shift the burden of proof on the State of Colorado(due to timing issues) causing noise readings to not be taken when the compressors are operating at maximum capacity. If possible, Anadarko should cooperate in operating at maximum levels upon the request from the people of the State of Colorado when testing can be done at the people's convenience. The burden of compliance at all times and level of operations should be on Anadarko.Their cooperation in this matter is critical in continuing to be able to develop natural gas in Weld County and the State of Colorado.	04/18/2014
Emission Control Burner (ECB): _____				
Comment: _____				
Pilot: _____ Wildlife Protection Devices (fired vessels): _____				
Reclamation - Storm Water - Pit				
Interim Reclamation:				
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____		
Land Use: _____				
Comment: _____				
1003a.	Debris removed? _____	CM _____		
	CA _____		CA Date _____	
	Waste Material Onsite? _____	CM _____		
	CA _____		CA Date _____	
	Unused or unneeded equipment onsite? _____	CM _____		
	CA _____		CA Date _____	
	Pit, cellars, rat holes and other bores closed? _____	CM _____		
	CA _____		CA Date _____	

Inspector Name: LEONARD, MIKE

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: LEONARD, MIKE

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668200757	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3345020