

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
05/15/2014

Document Number:
663903193

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>433948</u>	<u>433948</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr:	<u>Lot 4</u>	Sec:	<u>28</u>	Twp:	<u>6S</u>	Range:	<u>96W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/18/2013	663902522			SATISFACTOR Y			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433944	WELL	DG	03/18/2014	LO	045-22154	Puckett GM 701-28-HN1	PR	<input checked="" type="checkbox"/>
434801	WELL	XX	10/22/2013	LO	045-22177	Puckett GM 321-28	ND	<input checked="" type="checkbox"/>
434802	WELL	XX	10/22/2013	LO	045-22178	Puckett GM 13-21	ND	<input checked="" type="checkbox"/>
434805	WELL	XX	10/22/2013	LO	045-22179	Puckett GM 344-20	ND	<input checked="" type="checkbox"/>
434806	WELL	XX	10/22/2013	LO	045-22180	Puckett GM 521-28	ND	<input checked="" type="checkbox"/>
434807	WELL	XX	10/22/2013	LO	045-22181	Puckett GM 522-28	ND	<input checked="" type="checkbox"/>
434808	WELL	XX	10/22/2013	LO	045-22182	Puckett GM 14-21	ND	<input checked="" type="checkbox"/>
434809	WELL	XX	10/22/2013	LO	045-22183	Puckett GM 23-21	ND	<input checked="" type="checkbox"/>
434810	WELL	XX	10/22/2013	LO	045-22184	Puckett GM 322-28	ND	<input checked="" type="checkbox"/>
434811	WELL	XX	10/22/2013	LO	045-22185	Puckett GM 311-28	ND	<input checked="" type="checkbox"/>
434813	WELL	XX	10/22/2013	LO	045-22186	Puckett GM 422-28	ND	<input checked="" type="checkbox"/>
434815	WELL	XX	10/22/2013	LO	045-22187	Puckett GM 314-21	ND	<input checked="" type="checkbox"/>
434818	WELL	XX	10/22/2013	LO	045-22188	Puckett GM 413-21	ND	<input checked="" type="checkbox"/>
434819	WELL	XX	10/22/2013	LO	045-22189	Puckett GM 414-21	ND	<input checked="" type="checkbox"/>

434820	WELL	XX	10/22/2013	LO	045-22190	Puckett GM 411-28	ND	<input checked="" type="checkbox"/>
434821	WELL	XX	10/22/2013	LO	045-22191	Puckett GM 514-21	ND	<input checked="" type="checkbox"/>
434822	WELL	XX	10/22/2013	LO	045-22192	Puckett GM 511-28	ND	<input checked="" type="checkbox"/>
434823	WELL	XX	10/22/2013	LO	045-22193	Puckett GM 11-28	ND	<input checked="" type="checkbox"/>
434824	WELL	XX	10/22/2013	LO	045-22194	Puckett GM 313-21	ND	<input checked="" type="checkbox"/>
434825	WELL	XX	10/22/2013	LO	045-22195	Puckett GM 323-21	ND	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>20</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>3</u>	Separators: <u>20</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
BATTERY	ACTION REQUIRED		Install sign to comply with rule 210.	05/22/2014
TANK LABELS/PLACARDS	ACTION REQUIRED		Install sign to comply with rule 210.	05/22/2014
WELLHEAD	ACTION REQUIRED		Install sign to comply with rule 210.	05/22/2014

Emergency Contact Number (S/A/V): ACTION Corrective Date: _____

Comment: No operator signs on location.

Corrective Action: Install signs with contact information

Spills:				
Type	Area	Volume	Corrective action	CA Date
	Separator	<= 5 bbls	Clean up spilled dry chemical and glass like chemical stain	05/16/2014
	WELLHEAD	<= 5 bbls	Clean up spills around and near the well head.	05/16/2014

Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chemical containers.		
Horizontal Heated Separator	1	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
	1	<100 BBLs	STEEL AST	,
S/AV:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)	no content posted			
Other (Capacity)	80 bbls			
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
YES	Pneumatic pump at separator running off of gas and venting gas.			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 433948

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	<p data-bbox="383 132 667 163">GENERAL SITE COAs:</p> <p data-bbox="383 195 1344 310">Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p> <p data-bbox="383 342 1349 405">Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines</p> <p data-bbox="383 436 1354 667">Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p data-bbox="383 699 1333 814">The location is in close proximity to an intermittent drainage that leads to Parachute Creek; therefore standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater run-off.</p> <p data-bbox="383 846 1354 961">The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, they must also meet the applicable standards of table 910-1.</p> <p data-bbox="383 993 1349 1287">Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p data-bbox="383 1318 1312 1434">Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	08/08/2013
OGLA	kubeczkd	<p data-bbox="383 1444 850 1476">GROUNDWATER MONITORING COA:</p> <p data-bbox="383 1507 1354 1591">Operator shall comply with Rule 609. STATEWIDE GROUNDWATER BASELINE SAMPLING AND MONITORING. The following water wells have been identified as acceptable locations:</p> <p data-bbox="383 1602 1344 1686">1)Permit No. 1151891-Atlantic Richfield Company; household use well; TD - 60' bgs; SWL - 20' bgs; FM – alluvium; located approximately 2033' to the southwest (downgradient).</p> <p data-bbox="383 1696 1344 1780">2)Permit No. 276697-Puckett Land Company; monitoring well; TD - ?' bgs; SWL - <30' bgs; FM – alluvium; located approximately 2482' to the south-southwest (downgradient).</p> <p data-bbox="383 1791 1354 1875">3)Permit No. 185334-Puckett Land Company; stock well; TD - 120' bgs; SWL - 25' bgs; FM – alluvium/bedrock; located approximately 1846' to the south-southwest (downgradient).</p> <p data-bbox="383 1885 1354 1948">Documented refusal to grant access by well owner or surface owner (for water well or spring sampling), the well no longer exists, or if no water wells or springs are located/identified within one-half mile, shall not constitute a violation of this COA.</p>	08/08/2013

<p>OGLA</p>	<p>kubeczkd</p>	<p>PIPELINE COAs:</p> <p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface poly or buried steel pipelines.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines.</p> <p>Operator must ensure 110 percent secondary containment for any potential volume of fluids that may be released from the surface pipeline at all sensitive area crossings, including, but not limited to stream, intermittent stream, ditch, and drainage crossings.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	<p>08/08/2013</p>
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S/AV: SATISFACTORY **Comment:** Conductors set for undrilled wells

CA: **Date:**

Wildlife BMPs:

BMP Type	Comment
<p>Planning</p>	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> * Share/consolidate corridors for pipeline ROWs to the maximum extent possible. * Locate roads outside of drainages where possible and outside of riparian habitat. * Avoid constructing any road segment in the channel of an intermittent or perennial stream * Minimize the number, length, and footprint of oil and gas development roads * Use existing roads where possible * Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. * Maximize use of long-term centralized tank batteries to minimize traffic * Maximize use of remote telemetry for well monitoring to minimize traffic
<p>Interim Reclamation</p>	<p>PRODUCTION/RECLAMATION BMP's</p> <ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

S/AV: **Comment:**

CA: _____	Date: _____
Stormwater:	
Comment: _____	
Staking:	
On Site Inspection (305):	
<u>Surface Owner Contact Information:</u>	
Name: _____	Address: _____
Phone Number: _____	Cell Phone: _____
<u>Operator Rep. Contact Information:</u>	
Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	

<u>Summary of Operator Response to Landowner Issues:</u>	

<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility				
Facility ID: <u>433944</u>	Type: <u>WELL</u>	API Number: <u>045-22154</u>	Status: <u>DG</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>434801</u>	Type: <u>WELL</u>	API Number: <u>045-22177</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434802</u>	Type: <u>WELL</u>	API Number: <u>045-22178</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434805</u>	Type: <u>WELL</u>	API Number: <u>045-22179</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434806</u>	Type: <u>WELL</u>	API Number: <u>045-22180</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434807</u>	Type: <u>WELL</u>	API Number: <u>045-22181</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434808</u>	Type: <u>WELL</u>	API Number: <u>045-22182</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434809</u>	Type: <u>WELL</u>	API Number: <u>045-22183</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434810</u>	Type: <u>WELL</u>	API Number: <u>045-22184</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434811</u>	Type: <u>WELL</u>	API Number: <u>045-22185</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434813</u>	Type: <u>WELL</u>	API Number: <u>045-22186</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Facility ID: <u>434815</u>	Type: <u>WELL</u>	API Number: <u>045-22187</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434818</u>	Type: <u>WELL</u>	API Number: <u>045-22188</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434819</u>	Type: <u>WELL</u>	API Number: <u>045-22189</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434820</u>	Type: <u>WELL</u>	API Number: <u>045-22190</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434821</u>	Type: <u>WELL</u>	API Number: <u>045-22191</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434822</u>	Type: <u>WELL</u>	API Number: <u>045-22192</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434823</u>	Type: <u>WELL</u>	API Number: <u>045-22193</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434824</u>	Type: <u>WELL</u>	API Number: <u>045-22194</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>434825</u>	Type: <u>WELL</u>	API Number: <u>045-22195</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Berms	Pass	Culverts	Pass	MHSP	Fail	
Gravel	Pass	Gravel	Pass			
Drains	Pass	Ditches	Fail			
Seeding	Fail					

S/A/V: SATISFACTOR
 Y
 Corrective Date: _____

Comment: Continue routine inspection and maintenance of BMPs.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663903194	Stains near well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3344971
663903195	Stain at well head	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3344972
663903196	Pneumatic pump venting gas	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3344973
663903197	Dry chemical on ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3344974
663903198	tank not labeled	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3344975