

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400605527

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
Phone: (720) 440-1600
Fax: (720) 279-2331
Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-38588-00
6. County: WELD
7. Well Name: State Antelope
Well Number: U41-Y44-30HNB
8. Location: QtrQtr: NENE Section: 30 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/14/2014 End Date: 03/15/2014 Date of First Production this formation: 04/03/2014

Perforations Top: 6917 Bottom: 10905 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

28 Stage Niobrara pumped a total of 69,721 bbls of fluid (Phaser) and 4,204,720 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 Prop Star); ATP 4,784 psi, ATR 48.00 bpm, Final ISDP 3,178 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 69721 Max pressure during treatment (psi): 5026

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): Number of staged intervals: 28

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 8905

Fresh water used in treatment (bbl): 69721 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4204720 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/12/2014 Hours: 72 Bbl oil: 876 Mcf Gas: 615 Bbl H2O: 777

Calculated 24 hour rate: Bbl oil: 292 Mcf Gas: 205 Bbl H2O: 259 GOR: 702

Test Method: Flowing Casing PSI: 980 Tubing PSI: 372 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6700 Tbg setting date: 03/27/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: _____ Email : ochikaloff@bonanzacrk.com

Attachment Check List

Att Doc Num **Name**

400605628	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)