

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400608871

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON USA INC  
3. Address: 6001 BOLLINGER CANYON RD  
City: SAN RAMON State: CA Zip: 94583  
4. Contact Name: Julie Justus  
Phone: (970) 257-6042  
Fax: (970) 245-6489  
Email: jjustus@chevron.com

5. API Number 05-045-16280-00  
6. County: GARFIELD  
7. Well Name: SKR  
Well Number: 598-36-AV-22  
8. Location: QtrQtr: SENW Section: 36 Township: 5S Range: 98W Meridian: 6  
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/17/2011 End Date: 04/26/2011 Date of First Production this formation: 03/04/2011  
Perforations Top: 4143 Bottom: 6075 No. Holes: 213 Hole size: 35/100  
Provide a brief summary of the formation treatment: Open Hole: ☐  
1,356,382 gal clean produced water pumped with 840,370 lbs sand  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 32295 Max pressure during treatment (psi): 4  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.75  
Total acid used in treatment (bbl): 0 Number of staged intervals: 8  
Recycled water used in treatment (bbl): 32295 Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 840370 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/29/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1036 Bbl H2O: 494  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1036 Bbl H2O: 494 GOR:  
Test Method: Flowing Casing PSI: 1090 Tubing PSI: 580 Choke Size: 26/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil:  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5388 Tbg setting date: 06/25/2011 Packer Depth:  
Reason for Non-Production: NA  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report error: "Need Form 5A WFCM"

Original Form 5A (Doc #400199082) listed WMFK as completed interval, which included WFCM as common hydrocarbon source, but did not specifically name WFCM

This Form 5A is intended to correct/replace original Form 5A filed in 2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: jjustus@chevron.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)