

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400608850

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON USA INC  
3. Address: 6001 BOLLINGER CANYON RD  
City: SAN RAMON State: CA Zip: 94583  
4. Contact Name: Julie Justus  
Phone: (970) 257-6042  
Fax: (970) 245-6489  
Email: jjustus@chevron.com

5. API Number 05-045-16278-00  
6. County: GARFIELD  
7. Well Name: SKR  
Well Number: 598-36-AV-20  
8. Location: QtrQtr: SENW Section: 36 Township: 5S Range: 98W Meridian: 6  
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/18/2011 End Date: 04/27/2011 Date of First Production this formation: 03/04/2011

Perforations Top: 4009 Bottom: 6185 No. Holes: 291 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1,786,039 gals clean produced water pumped with 1,090,600 lbs sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 42525 Max pressure during treatment (psi): 4408

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 11

Recycled water used in treatment (bbl): 42525 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1090600 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/29/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1176 Bbl H2O: 604

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1176 Bbl H2O: 604 GOR:

Test Method: Flowing Casing PSI: 1350 Tubing PSI: 810 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5411 Tbg setting date: 06/28/2011 Packer Depth:

Reason for Non-Production: NA

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I am filing this Form 5A to correct Monthly Production Report error: "Need Form 5A WFCM"

Original Form 5A submitted (Doc #400199094) listed WMFK as completed interval, which included WFCM completion as common hydrocarbon source, but did not specifically name WFCM

This Form 5A is intended to correct/ replace original Form 5A filed in 2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Justus

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email: jjustus@chevron.com

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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

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Total: 0 comment(s)