

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2430268

Date Received:

08/30/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10232

4. Contact Name: RANDY NATVIG

2. Name of Operator: LARAMIE ENERGY II, LLC

Phone: (303) 339-4400

3. Address: 1512 LARIMER ST STE 1000

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

5. API Number 05-077-10106-00

6. County: MESA

7. Well Name: Hawxhurst

Well Number: 24-10B

8. Location: QtrQtr: NESE Section: 24 Township: 9S Range: 95W Meridian: 6

Footage at surface: Distance: 1333 feet Direction: FSL Distance: 643 feet Direction: FEL

As Drilled Latitude: 39.259410 As Drilled Longitude: -107.935620

GPS Data:

Date of Measurement: 06/15/2011 PDOP Reading: 2.4 GPS Instrument Operator's Name: DAVE MURREY

** If directional footage at Top of Prod. Zone Dist.: 2064 feet. Direction: FSL Dist.: 1923 feet. Direction: FEL

Sec: 24 Twp: 9S Rng: 95W

** If directional footage at Bottom Hole Dist.: 2060 feet. Direction: FSL Dist.: 1933 feet. Direction: FEL

Sec: 24 Twp: 9S Rng: 95W

9. Field Name: BRUSH CREEK

10. Field Number: 7562

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/05/2011 13. Date TD: 04/13/2011 14. Date Casing Set or D&A: 04/19/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7000 TVD** 6714 17 Plug Back Total Depth MD 6059 TVD** 5773

18. Elevations GR 6354 KB 6375

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CDN, TRIPLE COMBO QUICK LOOK, TEMP, CEV, RCBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40		0	40	VISU
SURF	12+3/4	9+5/8	36	0	1,526	320	0	1,526	VISU
1ST	8+3/4	7	23	0	6,106	1,260	410	6,106	CBL
OPEN HOLE	8+3/4			6106	7,000				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	2,982		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,393		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,773		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	6,150		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	6,321		<input type="checkbox"/>	<input type="checkbox"/>	
MANCOS	6,506		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

conductor casing cemented with 4 yds

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE

Title: SR ENG TECH Date: 7/25/2011 Email: MLACKIE@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2430269	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2430272	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2430268	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Passes Permitting. Logs are in Document Images, hand entered Import Directional Drilling file.	11/13/2013 10:05:07 AM

Total: 1 comment(s)