

**FORM 19**  
Rev 6/99

**State of Colorado  
Oil and Gas Conservation Commission**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY
Spill report taken by:
FACILITY ID:
311790

**SPILL/RELEASE REPORT**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

**OPERATOR INFORMATION**

Name of Operator: <u>Chevron Production</u> OGCC Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 Chevron Road</u>	No: <u>970-675-3705</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	Fax: <u>970-675-3809</u>
Contact Person: <u>E. Faithe Schwartzengraber - HE Specialist Environmental</u>	Email: <u>efsc@chevron.com</u>

**DESCRIPTION OF SPILL OR RELEASE**

Date of Incident: <u>30-Jan-12</u> Facility Name & No: <u>Rangely Weber Sand Unit</u>	County: <u>Rio Blanco</u>
Type of Facility (well, tank battery, flow line, pit): <u>Well (Injection Line)</u>	QtrQtr: <u>NESW</u> Section: <u>32</u>
Well Name and Number: <u>Union Pacific 29-32</u>	Township: <u>2N</u> Range: <u>102W</u>
API Number: <u>05-103-0548700</u>	Meridian: <u>6PM</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>0</u> Oil recov'd: <u>0</u> Water spilled: <u>26.3886</u> Water recov'd: <u>25</u> Other spilled: <u>0</u> Other recov'd: <u>0</u>	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>624X3</u>
Current land use: <u>Non Crop Land</u> Weather conditions: <u>25 Degrees Sunny</u>	
Soil/geology description: <u>Silty Clay</u>	
<b>IF LESS THAN A MILE</b> , report distance <b>IN FEET</b> to nearest ... Surface water: <u>N/A</u> wetlands: <u>N/A</u> buildings: <u>N/A</u>	
Livestock: <u>N/A</u> Water wells: <u>N/A</u> Depth to shallowest ground water: <u>N/A</u>	
Cause of spill (e.g. equipment failure, human error, etc.): <u>Internal Corrosion</u>	Detailed description of the spill/release incident:
<u>A leak occurred on a 12 inch steel cement lined pipe approximately 75 feet Northwest of well Union Pacific 29-32 (on the crest injection line). Approximately 26.3886 bbls of brine water and 0 bbls of crude oil were released.</u>	

**CORRECTIVE ACTION**

Describe immediate response (how stopped, contained and recovered): <u>The line was shut in immediately upon detection. Vacuum trucks removed all of the free fluid, estimated recovery is approximately 25 bbls of brine water and 0 bbls of crude oil. The fluids that were picked up were taken to the truck unloading facility at the Main Water Plant for recycling.</u>
Describe any emergency pits constructed: <u>NA</u>
How was the extent of contamination determined? <u>Visual Inspection. Chevron MCA Spill Calculation Worksheet.</u>
Further remediation activities proposed (attach separate sheet if needed):
<u>Describe measures taken to prevent problem from reoccurring: Repair section of steel line and return to service.</u>

**OTHER NOTIFICATIONS**

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
30-Jan-12	COGCC	Chris Canfield	970-625-2497	Left Voice Mail at 14:33pm