

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kathleen Mills  
Phone: (720) 587-2226  
Fax: (303) 228-4286  
Email: kmills@nobleenergyinc.com

5. API Number 05-123-38758-00  
6. County: WELD  
7. Well Name: BULLEIT FEDERAL PC LG  
Well Number: 04-62HN  
8. Location: QtrQtr: SESE Section: 4 Township: 8N Range: 59W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 03/17/2014 End Date: 03/18/2014 Date of First Production this formation: 03/27/2014  
Perforations Top: 6569 Bottom: 10227 No. Holes: 0 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: Open Hole: ☒  
FRAC'D W/2507434 GALS SILVERSTIM AND SLICK WATER AND 3325098# OTTAWA SAND  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 59700 Max pressure during treatment (psi): 5299  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.64  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 19  
Recycled water used in treatment (bbl): 3613 Flowback volume recovered (bbl): 6684  
Fresh water used in treatment (bbl): 56087 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 3325098 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 04/02/2014 Hours: 24 Bbl oil: 243 Mcf Gas: 99 Bbl H2O: 446  
Calculated 24 hour rate: Bbl oil: 243 Mcf Gas: 99 Bbl H2O: 446 GOR: 407  
Test Method: FLOWING Casing PSI: 910 Tubing PSI: 300 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1223 API Gravity Oil: 40  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6289 Tbg setting date: 03/22/2014 Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)