

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
05/08/2014

Document Number:
663903153

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>424797</u>	<u>424797</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66571</u>
Name of Operator:	<u>OXY USA WTP LP</u>
Address:	<u>P O BOX 27757</u>
City:	<u>HOUSTON TX</u> State: <u>TX</u> Zip: <u>77227</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr:	<u>NENW</u>	Sec:	<u>8</u>	Twp:	<u>6S</u>	Range:	<u>97W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/01/2013	663801209			SATISFACTORY Y			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
424818	WELL	TA	07/08/2013	GW	045-20953	Cascade Creek 697-08-02A	TA	<input checked="" type="checkbox"/>
424819	WELL	PR	12/25/2012	GW	045-20954	Cascade Creek 697-05-51	PR	<input checked="" type="checkbox"/>
424820	WELL	PR	09/18/2012	GW	045-20955	Cascade Creek 697-05-73	PR	<input checked="" type="checkbox"/>
424822	WELL	PR	01/08/2013	GW	045-20956	Cascade Creek 697-05-57B	PR	<input checked="" type="checkbox"/>
424823	WELL	PR	07/18/2013	GW	045-20957	Cascade Creek 697-05-59	PR	<input checked="" type="checkbox"/>
424824	WELL	PR	01/12/2013	GW	045-20958	Cascade Creek 697-05-74A	PR	<input checked="" type="checkbox"/>
424825	WELL	PR	07/23/2013	GW	045-20959	Cascade Creek 697-05-76B	PR	<input checked="" type="checkbox"/>
424826	WELL	PR	11/06/2012	GW	045-20960	Cascade Creek 697-05-67B	PR	<input checked="" type="checkbox"/>
424827	WELL	TA	07/08/2013	GW	045-20961	Cascade Creek 697-08-02B	TA	<input checked="" type="checkbox"/>

424828	WELL	PR	01/24/2013	GW	045-20962	Cascade Creek 697-05-65	PR	X
424829	WELL	SI	07/31/2013	GW	045-20963	Cascade Creek 697-08-04A	SI	X
424830	WELL	PR	12/02/2012	GW	045-20964	Cascade Creek 697-05-74B	PR	X
424831	WELL	PR	02/27/2013	GW	045-20965	Cascade Creek 697-05-76A	PR	X
424832	WELL	PR	01/28/2013	GW	045-20966	Cascade Creek 697-05-61	PR	X
424834	WELL	PR	12/19/2012	GW	045-20967	Cascade Creek 697-05-67A	PR	X
424837	WELL	PR	11/27/2012	GW	045-20968	Cascade Creek 697-08-04B	PR	X
424839	WELL	PR	07/31/2013	GW	045-20969	Cascade Creek 697-08-12B	PR	X
424840	WELL	TA	07/08/2013	GW	045-20970	Cascade Creek 697-08-10A	TA	X
424842	WELL	PR	05/09/2013	GW	045-20971	Cascade Creek 697-08-18	PR	X
424844	WELL	TA	07/10/2013	GW	045-20972	Cascade Creek 697-08-10B	TA	X
424846	WELL	PR	07/31/2013	GW	045-20973	Cascade Creek 697-08-12A	PR	X
424849	WELL	PR	07/31/2013	GW	045-20974	Cascade Creek 697-08-33A	PR	X
424852	WELL	PR	07/31/2013	GW	045-20975	Cascade Creek 697-08-19	PR	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>23</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>3</u>	Separators: <u>6</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: <u>1</u>	LACT Unit: <u>24</u>	Pump Jacks: _____
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: <u>1</u>

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): ACTION Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills: _____

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Separator	1	SATISFACTORY			
Horizontal Heated Separator	18	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chemical containers at wells		
Bird Protectors	14	SATISFACTORY			
Plunger Lift	19	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	400 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 424797

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Reserve pit (or any other pit used to contain/hold fluids) must be lined or a closed loop system must be implemented during drilling.</p> <p>The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.</p> <p>Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) (which Oxy has indicated on the Form 2A) Drilling Wells Within ¼ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements.</p>	07/12/2011

S/A/V: SATISFACTORY

Comment: Drilling operations completed

CA:

Date: _____

Wildlife BMPs:

BMP Type	Comment
Wildlife	<p>Wildlife and Domestic Animals Policy</p> <ul style="list-style-type: none"> • All firearms and hunting paraphernalia are strictly prohibited. • Employees, contractors, subcontractors, or visitors will not hunt, fish, trap, trade, feed, or harass animals or keep wildlife in captivity. • Employees, contractors, subcontractors or visitors shall not bring domestic animals to Oxy property. • All employees, contractors, subcontractors, or visitors shall comply with Colorado Division of Wildlife, and U.S. Fish and Wildlife rules and regulations pertaining to wildlife. • All employees and visitors shall attend Oxy's Visitor Orientation presentation which includes training for Oxy's Wildlife and Domestic Animals policy. • Contractors and subcontractors shall read Oxy's Contractor, Health, Environment, and Safety Expectations Handbook, which contains Oxy's wildlife policies. After reading the handbook, all contractors and subcontractors shall sign, date, and return the last sheet of the handbook prior to coming on location. • All employees, contractors, subcontractors, or visitors shall comply with the following bear specific guidelines: <ul style="list-style-type: none"> o Initiate a food and waste/refuse management program that uses bear-proof food storage containers and trash receptacles, including but not limited to all permanent facilities, drilling locations, temp housing facilities, completions and workover locations. o Food and food waste located at temporary job sites shall be kept in the vehicle and only disposed of in bear-proof containers. o Report bear conflicts immediately to Oxy HES and/or Regulatory Departments so that it may be reported to CDOW.

<p>Wildlife</p>	<p>Sensitive Wildlife Habitat: Greater Sage Grouse Production Area Page 1 of 3</p> <ul style="list-style-type: none"> • Identify seasonal habitats and migratory patterns of sage-grouse. Map all seasonal habitats using CDOW habitat selection models as they become available. • No surface occupancy within 0.6 mile of any known greater sage-grouse lek. • After drilling and completions activities reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. • Schedule, as best as possible, well site visitations to portions of the day between 9:00 a.m. and 4:00 p.m. during the lekking season (March 1 to May 15). • Establish company guidelines to minimize wildlife mortality from vehicle collisions on roads. • Phase and concentrate all development activities, so that large areas of undisturbed habitat for wildlife remain and thorough reclamation occurs immediately after development and before moving to new sites. Development should progress at a pace commensurate with reclamation success. • Implement the species appropriate Infrastructure Layout and Drilling and Production Operations Wildlife Protection Measures found in Section II D. of the CDOW Wildlife BMP document as follows: <ul style="list-style-type: none"> • Section II D. DRILLING AND PRODUCTION OPERATIONS WILDLIFE PROTECTION MEASURES: The purpose of these measures is to reduce disturbance on the actual drill site and the surrounding area, to reduce direct conflict with wildlife and hunters, and to prevent wildlife access to equipment. <ol style="list-style-type: none"> 1. Use centralized hydraulic fracturing operations. 2. Transport water through centralized pipeline systems rather than by trucking. 3. Where possible, locate pipeline systems under existing roadways, or roadways that are planned for development. 4. Maximize use of state-of-the-art drilling technology (e.g., high efficiency rigs, coiled-tubing unit rigs, closed-loop or pitless drilling, etc.) to minimize disturbance. 5. Conduct well completions with drilling operations to limit the number of rig moves and traffic. 6. Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. 7. During pipeline installations install trench plugs, earthen ramps, or other means as necessary to ensure that open pipeline trenches do not trap wildlife, and that pipe strings to not impair wildlife movements. <ul style="list-style-type: none"> • Minimize surface disturbance and fragmentation of greater sage-grouse habitat through use of the smallest facility footprints possible, use of multiple well pads, clustering of roads and pipelines, and the widest possible spacing of surface facilities. • Where applicable design tanks and other facilities with structures such that they do not provide perches or nest substrates for raptors, crows and ravens. • Where needed, install raptor perch deterrents on equipment, fences, cross arms and pole tops in greater sage-grouse habitat. • Remove all unnecessary infrastructure. • Treat waste water pits and any associated pit containing water that provides a suitable medium for breeding mosquitoes with Bti (<i>Bacillus thuringiensis v. israelensis</i>) or take other effective action to control mosquito larvae that may spread West Nile Virus to wildlife, especially grouse. • Implement the species appropriate reclamation guidelines found in Section II G. of the CDOW Wildlife BMP document. • Section II G. RESTORATION, RECLAMATION AND ABANDONMENT: The purpose of these measures is to restore disturbed sites to their pre-development conditions, using native vegetation that can be used by the indigenous wildlife. Develop a reclamation plan in consultation with CDOW, NRCS, and the land owner or land management agency that incorporates wildlife species-specific goals and that defines reclamation performance standards, including the following components: <ol style="list-style-type: none"> 1. Seed <ol style="list-style-type: none"> a. Use only certified weed-free native seed in seed mixes, unless use of non-native plant materials is recommended by CDOW.
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Wildlife	<p>Page 2 of 3</p> <ul style="list-style-type: none">b. Use locally adapted seed whenever available, especially for species which have wide geographic ranges and much genetic variation (e.g., big sagebrush (<i>Artemisia tridentata</i>), antelope bitterbrush (<i>Purshia tridentata</i>), etc.).c. Where more than one ecotype of a given species is available and potentially adapted to the site, include more than one ecotype per species in the seed mix.d. Use appropriately diverse reclamation seed mixes that mirror an appropriate reference area for the site being reclaimed (see also species-specific recommendations).e. Conduct seeding in a manner that ensures that seedbed preparation and planting techniques are targeted toward the varied needs of grasses, forbs and shrubs (e.g., seed forbs and shrubs separately from grasses, broadcast big sagebrush but drill grasses, etc.).f. Emphasize bunchgrass over sod-forming grasses in seed mixes in order to provide more effective wildlife cover and to facilitate forb and shrub establishment.g. Seed immediately after recontouring and spreading topsoil. Spread topsoil and conduct seeding during optimal periods for seed germination and establishment. Use of the same contractor for re-contouring land as used for seeding is often the most effective approach.h. Do not include aggressive, non-native grasses (e.g., intermediate wheatgrass, pubescent wheatgrass, crested wheatgrass, smooth brome, etc.) in reclamation seed mixes. Site specific exceptions may be considered.i. Distribute quick germinating site adapted native seed or sterile non-native seed for interim reclamation on cut and fill slopes and topsoil piles.j. Plan for reclamation failure and be prepared to repeat seeding as necessary to meet vegetation cover, composition, and diversity standards. <p>2. Vegetative Cover Standard</p> <ul style="list-style-type: none">a. Choose reference areas as goals for reclamation that have high wildlife value, with attributes such a diverse and productive understory of vegetation, productive and palatable shrubs, and a high prevalence of native species.b. Establish vegetation with total perennial non-invasive plant cover of at least eighty (80) percent of pre-disturbance or reference area levels.c. Establish vegetation with plant diversity of non-invasive species which is at least half that of pre-disturbance or reference area levels. Quantify diversity of vegetation using a metric that considers only species with at least 3 percent relative plant cover.d. Observe and maintain a performance standard for reclamation success characterized by the establishment of a self-sustaining, vigorous, diverse, locally appropriate plant community on the site, with a density sufficient to control erosion and non-native plant invasion and diversity sufficient to allow for normal plant community development. <p>3. Timing</p> <ul style="list-style-type: none">a. Use early and effective reclamation techniques, including interim reclamation to accelerate return of disturbed areas for use by wildlife.b. Remove all unnecessary infrastructure.c. Close and reclaim roads not necessary for development immediately, including removing all bridges and culverts and recontouring/reclaiming all stream crossings.d. Reclaim reserve pits as quickly as possible after drilling and ensure that pit contents do not contaminate soil.e. Remediate hydrocarbon spills on disturbed areas prior to reclamation.f. Reclaim sites during optimum seasons (e.g. late fall/early winter or early spring).g. Complete final reclamation activities so that seeding occurs during the first optimal season following plugging and abandonment of oil and gas wells. <p>4. Interim reclamation</p> <ul style="list-style-type: none">a. Use a variety of native grasses and forbs to establish effective, interim reclamation on all disturbed areas (e.g., road shoulders and borrow areas), including disturbed areas where additional future ground disturbance is expected to occur.b. Oxy will make a good-faith effort to perform interim reclamation to final reclamation species composition and establishment standards.
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Wildlife	<p>Page 3 of 3</p> <p>c. Perform "interim" reclamation on all disturbed areas not needed for active support of production operations.</p> <p>5. Riparian areas (none associated with this pad or associated access roads and pipelines)</p> <p>a. Replace all riparian vegetation removed during development at a rate of at least 3:1.</p> <p>b. Restore both form and function of impacted wetlands and riparian areas and mitigate erosion.</p> <p>6. Disposal</p> <p>a. Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements.</p> <p>b. Remove and properly dispose of degraded silt fencing and erosion control materials after their utility has expired.</p> <p>c. Remove and properly dispose of pit contents where contamination of surface water, groundwater, or soil by pit contents cannot be effectively prevented.</p> <p>7. Establishing reclaimed areas</p> <p>a. Apply certified weed free mulch and crimp or tacify to remain in place to reclaim areas for seed preservation and moisture retention.</p> <p>b. Utilize staked soil retention blankets for erosion control and reclamation of large surface areas with 3:1 or steeper slopes. Avoid use of plastic blanket materials, known to cause mortality of snakes.</p> <p>c. Control weeds in areas surrounding reclamation areas in order to reduce weed competition.</p> <p>d. Educate employees and contractors about weed issues.</p> <ul style="list-style-type: none"> • Use early and effective reclamation techniques, including an aggressive interim reclamation program, to return habitat to use by greater sage-grouse as quickly as possible. • Reclaim/restore greater sage-grouse habitats with native grasses, forbs, and shrubs conducive to optimal greater sage-grouse habitat and other wildlife appropriate to the ecological site. • Use high diversity (10 species or more) reclamation seed mixes in greater sage-grouse habitat. • Use approved CP-4D (greater sage-grouse) seed mixes, based on soil type, precipitation, and elevation, available from Farm Service Agency or Natural Resources Conservation Service, or other seed mixes approved by CDOW. • Avoid aggressive non-native grasses in greater sage-grouse habitat reclamation. • Restore disturbed sagebrush sites with the appropriate sagebrush species or subspecies on disturbed sagebrush sites. Use locally collected seed for reseeding where possible. • Reclaim mapped summer habitat with a substantially higher percentage of forbs (> 15 percent cover post establishment) than used in other areas. • Utilize native and select non-native forbs and legumes in seed mixes as they are a vital component of brood-rearing habitat.
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S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 424818 Type: WELL API Number: 045-20953 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/A/V: _____ CA Date: _____
CA: _____
Comment: _____

Facility ID: 424819 Type: WELL API Number: 045-20954 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424820 Type: WELL API Number: 045-20955 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424822 Type: WELL API Number: 045-20956 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424823 Type: WELL API Number: 045-20957 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424824 Type: WELL API Number: 045-20958 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424825 Type: WELL API Number: 045-20959 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424826 Type: WELL API Number: 045-20960 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424827 Type: WELL API Number: 045-20961 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: _____

Facility ID: 424828 Type: WELL API Number: 045-20962 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424829 Type: WELL API Number: 045-20963 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: _____

Facility ID: 424830 Type: WELL API Number: 045-20964 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424831 Type: WELL API Number: 045-20965 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424832 Type: WELL API Number: 045-20966 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424834 Type: WELL API Number: 045-20967 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424837 Type: WELL API Number: 045-20968 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424839 Type: WELL API Number: 045-20969 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424840 Type: WELL API Number: 045-20970 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: _____

Facility ID: 424842 Type: WELL API Number: 045-20971 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424844 Type: WELL API Number: 045-20972 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/A/V: SATISFACTORY CA Date: _____
CA: _____
Comment: _____

Facility ID: 424846 Type: WELL API Number: 045-20973 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424849 Type: WELL API Number: 045-20974 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424852 Type: WELL API Number: 045-20975 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: LONGWORTH, MIKE

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Berms	Pass	Check Dams	Pass	MHSP	Pass	
Seeding	Fail					Needs seeding
Sediment Traps	Pass					
Culverts	Pass	Culverts	Pass			
Ditches	Pass	Ditches	Pass			
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT