

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
4/23/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

336548

OPERATOR INFORMATION

Name of Operator:	Chevron Production	OGCC Operator No:	16700	Phone Numbers	
Address:	100 Chevron Road	No:	970-629-3720		
City:	Rangely	State:	CO	Fax:	970-675-3809
Zip:	81648			Email:	vali@chevron.com
Contact Person:	Ross Alire - HES Specialist				

DESCRIPTION OF SPILL OR RELEASE

Date of Incident:	21-Apr-14	Facility Name & No:	Rangely Weber Sand Unit	County:	Rio Blanco
Type of Facility (well, tank battery, flow line, pit):	Lateral Injection Line	QtrQtr:	NWSW	Section:	32
Well Name and Number:	Union Pacific 67-32	Township:	2N	Range:	102W
API Number:	05-103 06267	Meridian:	6PM		
Specify volume spilled and recovered (in bbls) for the following materials:					
Oil spilled:	0	Oil recov'd:	0	Water spilled:	109
Water recov'd:	105	Other spilled:	0	Other recov'd:	0
Ground Water impacted?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Contained within berm?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill:	3' X 1798'		
Current land use:	Non Crop Land	Weather conditions:	70 Degrees Sunny		
Soil/geology description:	Silty Clay				
IF LESS THAN A MILE, report distance IN FEET to nearest ...					
Surface water:	1,197	wetlands:	1,177	buildings:	811
Livestock:	None	Water wells:	2,665	Depth to shallowest ground water:	3025
Cause of spill (e.g. equipment failure, human error, etc.):	Internal Corrosion	Detailed description of the spill/release incident:			
At approximately 1400 AM, April 21, 2014, a leak occurred on a 3" Carbon Steel Lateral Injection line 200 feet south of well UP 67-32 (40.09751, -108.87429). Approximately 109 BBLs of brine water and 0 BBLs of oil were released.					

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):	The line was shut in immediately upon detection. Vacuum trucks removed all of the free fluid; estimated recovery is approximately 105 BBLs of brine water was recovered. The fluids that were picked up were taken to the truck unloading facility at the Main Water Plant for recycling.
Describe any emergency pits constructed:	NA
How was the extent of contamination determined?	Visual Inspection. Chevron MCA Spill Calculation Worksheet.
Further remediation activities proposed (attach separate sheet if needed):	Remediation by fresh water washing and soil samples will be taken.
Describe measures taken to prevent problem from reoccurring:	The 3" Coated Carbon Spool is being replaced with Stainless Steel.

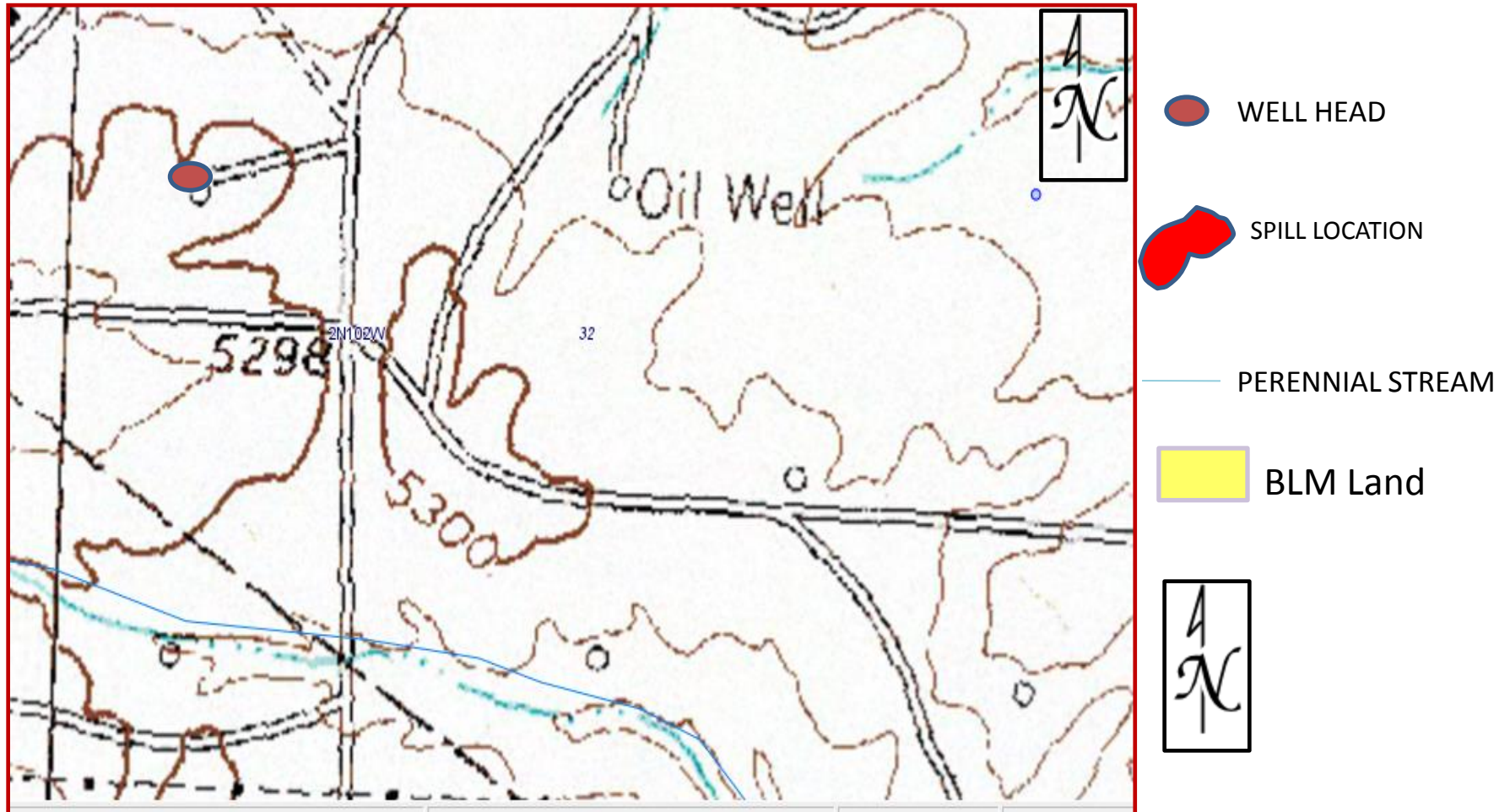
OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
04/21/2014	COGCC	Kris Neidel	NA	Email: 1840 pm
04/23/2014	COGCC	Kris Neidel		Emailed form 19

Spill/Release Tracking No: 2148723

Chevron – UP 67-32



Chevron Union Pacific 67-32

05-103-06267

