

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400604486

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Sandra Salazar

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11792-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RG 42-15-298

8. Location: QtrQtr: LOT5 Section: 14 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 1663 feet Direction: FNL Distance: 482 feet Direction: FWL

As Drilled Latitude: 39.880515 As Drilled Longitude: -108.366940

GPS Data:

Data of Measurement: 11/06/2013 PDOP Reading: 3.9 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1834 feet. Direction: FNL Dist.: 663 feet. Direction: FEL

Sec: 15 Twp: 2S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1837 feet. Direction: FNL Dist.: 687 feet. Direction: FEL

Sec: 15 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC66586

12. Spud Date: (when the 1st bit hit the dirt) 12/03/2013 13. Date TD: 01/05/2014 14. Date Casing Set or D&A: 01/06/2014

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10985 TVD** 10853 17 Plug Back Total Depth MD 10925 TVD** 10793

18. Elevations GR 6559 KB 6585

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUDLOGS

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/6	36	0	3,405	735	0	3,405	VISU
1ST	8+3/4	4+1/2	11.6	0	10,975	1,630	5,635	10,975	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,265	890		

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,477		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,342		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,175		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,793		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,919		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,151		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,493		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date:

Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400605063	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400605062	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400604980	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400604998	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400605001	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400605006	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400605007	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400605074	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)