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400585720

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04/29/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17180 Contact Name: Nathania Naftaly

Name of Operator: CITATION OIL & GAS CORP Phone: (281) 891-1570

Address: 14077 CUTTEN RD Fax: (281) 580-2168

City: HOUSTON State: TX Zip: 77269 Email: nnaftaly@cogc.com

For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939

COGCC contact: Email: craig.quint@state.co.us

API Number 05-017-06857-00 Well Number: 1

Well Name: WECO-UPRC TED 11-3

Location: QtrQtr: NWNW Section: 3 Township: 15S Range: 42W Meridian: 6

County: CHEYENNE Federal, Indian or State Lease Number: _____

Field Name: LONGHORN GULCH Field Number: 51456

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.781434 Longitude: -102.107147

GPS Data:
Date of Measurement: 05/17/2009 PDOP Reading: 2.5 GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	5070	5080			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	687	450	687	0	CALC
1ST	7+7/8	5+1/2	15.5	5,218	250	5,218	4,358	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 80 sks cmt from 725 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 1625 ft. to 1545 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 2225 ft. to 2145 ft. Plug Type: CASING Plug Tagged:
 Set 60 sks cmt from 4300 ft. to 4800 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2250 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 1650 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 750 ft. with 115 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NATHANIA NAFTALY
 Title: PERMITTING ANALYST III Date: 4/29/2014 Email: NNAFTALY@COGCC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/8/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/7/2014

COA Type	Description
	Note changes to submitted form. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tag shoe plug after WOC if cement not circulated to surface. Top up casing and annulus from 50' to surface.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400585720	FORM 6 INTENT SUBMITTED
400586451	WELLBORE DIAGRAM
400586452	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	typos pg 1: Casing type open hole --vs- surface casing, S.C.1.2 -vs- 1st (production) casing. TOC 4358 -vs- Form 5 on file 3900'. Adjusted plug depths at 2250', 1650', 750' for 50' below Cynn, 50' above Dkta and 50' below surface casing.	5/8/2014 10:48:42 AM

Total: 1 comment(s)