

US ROCKIES REGION

Anadarko Daily Summary Report

Well: HART "A" GAS UNIT #1

Project:COLORADO-WELD-NAD83-UTM13

Site:HART "A" GAS UNIT #1

Rig Name No:ECWS 77

Event: ABANDONMENT

Start Date: 4/5/2014

End Date:

Spud Date: 6/3/1971

Active Datum: RKB @4,984.99usft (above Mean Sea Level)

UWI: 0/2/N/67/W/27/0/NENW/6/0/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	04/08/2014		MIRU ECWS 7. Control well. NDWH. NUBOP. TOO H & tally. RU Pioneer. Set CIBP at 7960. Dumpbailed 2 sx cement on CIBP. Tried to load csg. Would not load. SDFN.
2	04/09/2014		TIH w/ pkr. Hydrotest tbg to 3000. Set pkr at 7900. Test CIBP. Not holding. TOO H. RU Warrior. Set CIBP at 7900. Dumpbail 2 sx cement on CIBP. Load csg. Test csg to 1000 for 15 min. Held good. SDFN.
3	04/10/2014		Well on vac. RU Warrior. Set CIBP at 7800. Loaded csg. Ran CBL from 7788-3000. TOC = 7570. Test csg to 1000 for 15 min. Held good. Dumpbailed 2 sx cement on CIBP. Shot squeeze holes at 7550, 6900. TIH w/ CICR. SDFN.
4	04/11/2014		TIH. Set CICR at 6961. CICR slipped down 2'. Could not sting out of CICR. RU Sanjel. Pumped 260 sx 50/50 POZ w/ 20% SF. Had good returns thru out job. SWI w/ 500 PSI on it. SDFN.
5	04/12/2014		RU Warrior. Ran freepoint tools. 4200' = free. 4700 100% stuck. RIH w/ chemical cutter. Cut at 5200. Cannot circ. Worked pipe
6	04/14/2014		RU Warrior. Chem cut tbg at 4600. Broke circ. Worked tbg free. Circ getting shale & cement in returns. TOO H. TIH w/ csg scraper. TOO H. SDFN.
7	04/15/2014		RU Warrior. Shot squeeze holes at 4595, 4200. TIH w/ CICR. Set CICR at 4239. RU Sanjel. Pumped 20 BBL SMS. Pumped 300 sx 15.8# G cement. Had good returns thru out job. TOO H. SDFN.
8	04/16/2014		RU Warrior. Jet cut csg at 1410. NDBOP. Unland csg. NUBOP. TOO H & LD 1410' csg. TIH w/ 1510' tbg. RU Sanjel. Pumped 597 sx Type 3 cement. Got cement in returns. TOO H to 120. Circ. TOO H & LD all tbg. SDFN.
9	04/17/2014		NDBOP. RU Warrior. Tag cement at 129'. Set CIBP at 100. NUBOP. Test CIBP to 1000 for 15 min. Held good. NDBOP. RDMO.
10	05/06/2014		Crew travel, safety. Dug up surface casing. Cut casing 6' below GL. Tagged @ 92'. Filled casing stub with 36 bags 5000# cement. Capped casing with metal plate containing well info. Backfilled.