



Ursa Operating Company, LLC

**Rockies Region
Valley Farms L
42C-11-06-92**

Wellbore #1

Plan: Design #1

Standard Planning Report

26 November, 2013



Database:	MasterDB	Local Co-ordinate Reference:	Well 42C-11-06-92
Company:	Ursa Operating Company, LLC	TVD Reference:	42C-11-06-92 @ 5564.4usft (PAD Est KB)
Project:	Rockies Region	MD Reference:	42C-11-06-92 @ 5564.4usft (PAD Est KB)
Site:	Valley Farms L	North Reference:	True
Well:	42C-11-06-92	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Rockies Region		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		Valley Farms L			
Site Position:		Northing:	1,627,813.25 usft	Latitude:	39° 32' 16.142 N
From:	Lat/Long	Easting:	2,399,633.87 usft	Longitude:	107° 37' 44.058 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-1.34

Well	42C-11-06-92, SHL LAT: 39.537800380 LONG: -107.628943774					
Well Position	+N/-S	-6.1 usft	Northing:	1,627,807.38 usft	Latitude:	39° 32' 16.081 N
	+E/-W	-10.9 usft	Easting:	2,399,622.83 usft	Longitude:	107° 37' 44.198 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	5,564.4 usft	Ground Level:	5,549.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	11/13/2013	9.84	65.79	52,120

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	11.14

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,197.5	31.41	11.14	1,153.2	235.4	46.4	3.50	3.50	0.00	11.14	
3,965.8	31.41	11.14	3,515.8	1,651.1	325.1	0.00	0.00	0.00	0.00	
4,863.3	0.00	0.00	4,369.0	1,886.5	371.5	3.50	-3.50	0.00	180.00	42C-11-06-92 TGT
7,647.3	0.00	0.00	7,153.0	1,886.5	371.5	0.00	0.00	0.00	0.00	

Database:	MasterDB	Local Co-ordinate Reference:	Well 42C-11-06-92
Company:	Ursa Operating Company, LLC	TVD Reference:	42C-11-06-92 @ 5564.4usft (PAD Est KB)
Project:	Rockies Region	MD Reference:	42C-11-06-92 @ 5564.4usft (PAD Est KB)
Site:	Valley Farms L	North Reference:	True
Well:	42C-11-06-92	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 3.50									
400.0	3.50	11.14	399.9	3.0	0.6	3.1	3.50	3.50	0.00
500.0	7.00	11.14	499.5	12.0	2.4	12.2	3.50	3.50	0.00
600.0	10.50	11.14	598.3	26.9	5.3	27.4	3.50	3.50	0.00
700.0	14.00	11.14	696.0	47.7	9.4	48.6	3.50	3.50	0.00
800.0	17.50	11.14	792.3	74.3	14.6	75.8	3.50	3.50	0.00
900.0	21.00	11.14	886.7	106.7	21.0	108.7	3.50	3.50	0.00
1,000.0	24.50	11.14	978.9	144.6	28.5	147.4	3.50	3.50	0.00
1,100.0	28.00	11.14	1,068.5	188.0	37.0	191.6	3.50	3.50	0.00
1,197.5	31.41	11.14	1,153.2	235.4	46.4	239.9	3.50	3.50	0.00
Start 2768.3 hold at 1197.5 MD									
1,200.0	31.41	11.14	1,155.3	236.7	46.6	241.2	0.00	0.00	0.00
1,300.0	31.41	11.14	1,240.7	287.8	56.7	293.4	0.00	0.00	0.00
1,400.0	31.41	11.14	1,326.0	339.0	66.7	345.5	0.00	0.00	0.00
1,500.0	31.41	11.14	1,411.4	390.1	76.8	397.6	0.00	0.00	0.00
1,600.0	31.41	11.14	1,496.7	441.2	86.9	449.7	0.00	0.00	0.00
1,700.0	31.41	11.14	1,582.1	492.4	97.0	501.8	0.00	0.00	0.00
1,800.0	31.41	11.14	1,667.4	543.5	107.0	554.0	0.00	0.00	0.00
1,900.0	31.41	11.14	1,752.7	594.7	117.1	606.1	0.00	0.00	0.00
2,000.0	31.41	11.14	1,838.1	645.8	127.2	658.2	0.00	0.00	0.00
2,100.0	31.41	11.14	1,923.4	696.9	137.2	710.3	0.00	0.00	0.00
2,200.0	31.41	11.14	2,008.8	748.1	147.3	762.4	0.00	0.00	0.00
2,300.0	31.41	11.14	2,094.1	799.2	157.4	814.6	0.00	0.00	0.00
2,400.0	31.41	11.14	2,179.5	850.3	167.4	866.7	0.00	0.00	0.00
2,500.0	31.41	11.14	2,264.8	901.5	177.5	918.8	0.00	0.00	0.00
2,600.0	31.41	11.14	2,350.1	952.6	187.6	970.9	0.00	0.00	0.00
2,700.0	31.41	11.14	2,435.5	1,003.8	197.7	1,023.0	0.00	0.00	0.00
2,800.0	31.41	11.14	2,520.8	1,054.9	207.7	1,075.2	0.00	0.00	0.00
2,900.0	31.41	11.14	2,606.2	1,106.0	217.8	1,127.3	0.00	0.00	0.00
3,000.0	31.41	11.14	2,691.5	1,157.2	227.9	1,179.4	0.00	0.00	0.00
3,100.0	31.41	11.14	2,776.9	1,208.3	237.9	1,231.5	0.00	0.00	0.00
3,200.0	31.41	11.14	2,862.2	1,259.5	248.0	1,283.6	0.00	0.00	0.00
3,300.0	31.41	11.14	2,947.5	1,310.6	258.1	1,335.8	0.00	0.00	0.00
3,400.0	31.41	11.14	3,032.9	1,361.7	268.2	1,387.9	0.00	0.00	0.00
3,500.0	31.41	11.14	3,118.2	1,412.9	278.2	1,440.0	0.00	0.00	0.00
3,600.0	31.41	11.14	3,203.6	1,464.0	288.3	1,492.1	0.00	0.00	0.00
3,640.8	31.41	11.14	3,238.4	1,484.9	292.4	1,513.4	0.00	0.00	0.00
Williams Fork									
3,700.0	31.41	11.14	3,288.9	1,515.2	298.4	1,544.2	0.00	0.00	0.00
3,800.0	31.41	11.14	3,374.3	1,566.3	308.4	1,596.4	0.00	0.00	0.00
3,900.0	31.41	11.14	3,459.6	1,617.4	318.5	1,648.5	0.00	0.00	0.00
3,965.8	31.41	11.14	3,515.8	1,651.1	325.1	1,682.8	0.00	0.00	0.00
Start Drop -3.50									
4,000.0	30.22	11.14	3,545.1	1,668.3	328.5	1,700.3	3.50	-3.50	0.00
4,100.0	26.72	11.14	3,633.0	1,715.0	337.7	1,748.0	3.50	-3.50	0.00
4,200.0	23.22	11.14	3,723.7	1,756.4	345.9	1,790.2	3.50	-3.50	0.00
4,300.0	19.72	11.14	3,816.7	1,792.3	352.9	1,826.8	3.50	-3.50	0.00
4,400.0	16.22	11.14	3,911.8	1,822.6	358.9	1,857.6	3.50	-3.50	0.00
4,500.0	12.72	11.14	4,008.6	1,847.1	363.7	1,882.6	3.50	-3.50	0.00
4,600.0	9.22	11.14	4,106.8	1,865.8	367.4	1,901.6	3.50	-3.50	0.00

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Site:	Valley Farms L	North Reference:	True
Well:	42C-11-06-92	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,700.0	5.72	11.14	4,205.9	1,878.5	369.9	1,914.6	3.50	-3.50	0.00
4,800.0	2.22	11.14	4,305.7	1,885.3	371.3	1,921.5	3.50	-3.50	0.00
4,863.3	0.00	0.00	4,369.0	1,886.5	371.5	1,922.7	3.50	-3.50	-17.59
Start 2784.0 hold at 4863.3 MD - 42C-11-06-92 TGT									
4,863.7	0.00	0.00	4,369.4	1,886.5	371.5	1,922.7	0.00	0.00	0.00
Top of Gas									
4,900.0	0.00	0.00	4,405.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,000.0	0.00	0.00	4,505.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,100.0	0.00	0.00	4,605.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,200.0	0.00	0.00	4,705.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,300.0	0.00	0.00	4,805.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,400.0	0.00	0.00	4,905.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,500.0	0.00	0.00	5,005.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,600.0	0.00	0.00	5,105.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,700.0	0.00	0.00	5,205.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,800.0	0.00	0.00	5,305.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
5,900.0	0.00	0.00	5,405.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,000.0	0.00	0.00	5,505.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,100.0	0.00	0.00	5,605.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,200.0	0.00	0.00	5,705.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,300.0	0.00	0.00	5,805.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,352.7	0.00	0.00	5,858.4	1,886.5	371.5	1,922.7	0.00	0.00	0.00
Cameo									
6,400.0	0.00	0.00	5,905.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,500.0	0.00	0.00	6,005.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,600.0	0.00	0.00	6,105.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,700.0	0.00	0.00	6,205.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,800.0	0.00	0.00	6,305.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
6,900.0	0.00	0.00	6,405.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
7,000.0	0.00	0.00	6,505.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
7,100.0	0.00	0.00	6,605.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
7,200.0	0.00	0.00	6,705.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
7,300.0	0.00	0.00	6,805.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
7,347.7	0.00	0.00	6,853.4	1,886.5	371.5	1,922.7	0.00	0.00	0.00
Rollins									
7,400.0	0.00	0.00	6,905.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
7,500.0	0.00	0.00	7,005.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
7,600.0	0.00	0.00	7,105.7	1,886.5	371.5	1,922.7	0.00	0.00	0.00
7,647.3	0.00	0.00	7,153.0	1,886.5	371.5	1,922.7	0.00	0.00	0.00
TD at 7647.3									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
42C-11-06-92 TGT	0.00	0.00	4,369.0	1,886.5	371.5	1,629,684.66	2,400,038.42	39° 32' 34.726 N	107° 37' 39.455 W
- hit/miss target									
- Shape									
- plan hits target center									
- Rectangle (sides W100.0 H40.0 D2,784.0)									

Database:	MasterDB	Local Co-ordinate Reference:	Well 42C-11-06-92
Company:	Ursa Operating Company, LLC	TVD Reference:	42C-11-06-92 @ 5564.4usft (PAD Est KB)
Project:	Rockies Region	MD Reference:	42C-11-06-92 @ 5564.4usft (PAD Est KB)
Site:	Valley Farms L	North Reference:	True
Well:	42C-11-06-92	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,640.8	3,238.4	Williams Fork		0.00	
4,863.7	4,369.4	Top of Gas		0.00	
6,352.7	5,858.4	Cameo		0.00	
7,347.7	6,853.4	Rollins		0.00	

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
300.0	300.0	0.0	0.0	Start Build 3.50
1,197.5	1,153.2	235.4	46.4	Start 2768.3 hold at 1197.5 MD
3,965.8	3,515.8	1,651.1	325.1	Start Drop -3.50
4,863.3	4,369.0	1,886.5	371.5	Start 2784.0 hold at 4863.3 MD
7,647.3	7,153.0	1,886.5	371.5	TD at 7647.3



Well Name: 42C-11-06-92
Surface Location: Valley Farms L
North American Datum 1983, US State Plane 1983, Colorado Central Zone
Ground Elevation: 5549.0
+N/-S +E/-W Northing Easting Latitude Longitude
0.0 0.0 1627807.38 2399622.82 39° 32' 16.081 N 107° 37' 44.198 W
PAD Est KB 42C-11-06-92 @ 5564.4usft (PAD Est KB)

Slot



Azimuths to True North
Magnetic North: 9.85°
Magnetic Field
Strength: 52120.0snT
Dip Angle: 65.79°
Date: 11/13/2013
Model: IGRF200510

Valley Farms L
42C-11-06-92
Design #1
11:33, November 26 2013

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
42C-11-06-92 TGT	4369.0	1886.5	371.5	1629684.66	2400038.41	39° 32' 34.726 N	107° 37' 39.455 W	Rectangle (Sides: L40.0 W100.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	1197.5	31.41	11.14	1153.2	235.4	46.4	3.50	11.14	239.9	
4	3965.8	31.41	11.14	3515.8	1651.1	325.1	0.00	0.00	1682.8	
5	4863.3	0.00	0.00	4369.0	1886.5	371.5	3.50	180.00	1922.7	42C-11-06-92 TGT
6	7647.3	0.00	0.00	7153.0	1886.5	371.5	0.00	0.00	1922.7	

ANNOTATIONS

TVD	MD	Annotation
300.0	300.0	Start Build 3.50
1153.2	1197.5	Start 2768.3 hold at 1197.5 MD
3515.8	3965.8	Start Drop -3.50
4369.0	4863.3	Start 2784.0 hold at 4863.3 MD
7153.0	7647.3	TD at 7647.3

FORMATION TOP DETAILS

TVDPath	MDPath	Formation	DipAngle	DipDir
3238.4	3640.8	Williams Fork	0.00	
4369.4	4863.7	Top of Gas	0.00	
5858.4	6352.7	Cameo	0.00	
6853.4	7347.7	Rollins	0.00	

