

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400602033

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340
2. Name of Operator: SUNDANCE ENERGY INC
3. Address: 633 17TH STREET #1950
City: DENVER State: CO Zip: 80202
4. Contact Name: Jeff Reale
Phone: (970) 663-1448
Fax: (970) 667-0046
Email: jeff@mistymountainop.ocm

5. API Number 05-123-37752-00
6. County: WELD
7. Well Name: Grant Brothers
Well Number: 23-54
8. Location: QtrQtr: SWSE Section: 23 Township: 2N Range: 68W Meridian: 6
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/06/2014 End Date: 03/06/2014 Date of First Production this formation: 03/09/2014

Perforations Top: 7648 Bottom: 7668 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell with 5026 bbls slickwater & 155,040 #'s of 30/50 sand. Spearhead 500 bbls 7% kcl ahead of frac.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5026 Max pressure during treatment (psi): 5186

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.70

Type of gas used in treatment: Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 903

Fresh water used in treatment (bbl): 5026 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 155040 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/22/2014 Hours: 24 Bbl oil: 46 Mcf Gas: 107 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 46 Mcf Gas: 107 Bbl H2O: 20 GOR: 2326

Test Method: Flowing Casing PSI: 590 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1213 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: No tubing run in well yet

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Reale
Title: Agent Date: _____ Email jeff@mistymountainop.com
:

Attachment Check List

Att Doc Num Name

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| 400604480 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)