

FIELD RECEIPT NO. 10011059319



CUSTOMER		NOBLE ENERGY INC - XML		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE		
INVOICE TO :		100 GLENBOROUGH DR, STE 100		Houston		Texas		77067		
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :	WELL CLASS :			
04	04	10	2014	JOHN R WUDARCZYK	05123118690000	Old Well	Gas			
DISTRICT				JOB DEPTH (ft)		WELL DEPTH (ft)				
BJS, BRIGHTON				999		999				
WELL NAME AND NUMBER				TD WELL DEPTH (ft)		GAS USED ON JOB :				
TWO-E RANCH #1				999		No Gas				
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :		
		10-2N-64W		Weid		Colorado		Squeeze-Top		
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100021	Class G Cement			sacks	225					
488019	FP-6L			gals	4					
499632	Granulated Sugar			lbs	500					
SUB-TOTAL FOR Product Material										
A152	Personnel Per Diem Chrg - Cement Svc			ea	1					
M100	Bulk Materials Blending Charge			cu ft	310					
SUB-TOTAL FOR Service Charges										
FO53A	Cement Pumping, 0 - 1000 ft			4hrs	1					
FO90	Fuel per pump charge - cement			pump/hr	2					
J225	Data Acquisition, Cement, Standard			job	1					
J390	Mileage, Heavy Vehicle			miles	48					
J391	Mileage, Auto, Pick-Up or Trealing Van			miles	48					
SUB-TOTAL FOR Equipment										
ARRIVE LOCATION :		MO.	DAY	YEAR	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
04		10	2014							
CUSTOMER REP.		ALAN MILLER			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT					
					X BHI APPROVED					



**BAKER  
HUGHES**

CUSTOMER NOBLE ENERGY INC - XML			DATE 10-APR-14		F.R. # 10011059319			SERV. SUPV. JOHN R WUDARCZYK						
LEASE & WELL NAME			LOCATION					COUNTY-PARISH-BLOCK						
TWO-E RANCH #1 - API 05123118690000			10-2N-64W					Weld Colorado						
DISTRICT Brighton			DRILLING CONTRACTOR RIG # Workover					TYPE OF JOB Squeeze-Top						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS			MD	TVD	HANGER TYPES		MD	TVD	
		No Shoe												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
						Fresh Water	0	8.34	0	0	03:30	1		
						Fresh Water	0	8.3	0	0	00:00	10		
						Cement Slurry	300	15.8	1.15	5.00	61.34	35.70		
Available Mix Water 100		Bbl.		Available Displ. Fluid 50		Bbl.		TOTAL		72.34		35.70		
HOLE			TBG-CSG-D.P.							COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
10	0	1000	4.052	4.5	10.5	CSG	1000	1000	N-80	0	0	0		
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
8.1	8.63	24	CSG	728	728	NO PACKER	0	0	0	2.375	8RND	WATER BASED	8.4	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.		SQ. PSI	RATED	Operator	RATED	Operator		
1	BBLs	Fresh Water		8.34	0	0		0	8856	3500	6224	3500	TRANSPOR T	
Circulation Prior to Job														
Circulated Well: RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>							Circulation Time: 1			Circulation Rate: 2 BPM				
Mud Density In: 8.4 LBS/GAL Mud Density Out: 8.4 LBS/GAL							PV & YP Mud In: 0			PV & YP Mud Out: 0				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:							Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal														
Displaced By: RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>							Amount Bled Back After Job: 0 BBLs							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL							Method Used to Verify Returns: VISUAL							
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO							Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							Quantity:			Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0 Competition: 0							Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							Top of Plug: 0 FT			Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>														
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES PSI Applied: 0 Fluid Weight: 0 LBS/GAL														
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud							Time Held: 00 Hours 00 Minutes							
Shoe Test (Update Original Treatment Report for Primary Job)														
Depth Drilled out of Shoe: 0 FT							Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL							
Number of Times Tests Conducted: 0							Mud Weight When Test was Conducted: 0 LBS/GAL							
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														

# CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

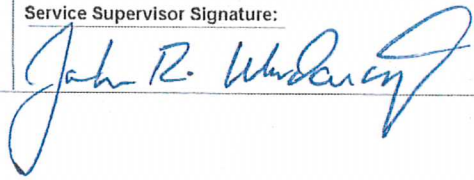
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4979 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
09:00	0	0	0	0	0	ARRIVE ON LOCATION ( 24 MILES )	
09:15	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
10:30	0	0	0	0	0	PRE JOB MEETING	
10:38	4979	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
10:43	772	0	2.1	10	H2O	ESTABLISH INJECTION RATE	
10:50	885	0	1.6	30	CMT	BATCH UP AND PUMP 150 SKS CLASS G @ 15.8#	
11:10	890	0	1.6	1	H2O	DISPLACE	
11:11	0	0	0	0	H2O	SHUT DOWN / RIG PULLING TUBING	
11:25	734	0	2.1	15	CMT	BATCH UP AND PUMP 75 SKS CLASS G @ 15.8#	
11:33	800	0	1.2	.5	H2O	DISPLACE	
11:34	0	0	0	0	H2O	SHUT DOWN / WASH UP	
11:50	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	

BUMPED PLUG Y <input checked="" type="checkbox"/> N	PSI TO BUMP PLUG 0	TEST FLOAT EQUIP. Y <input checked="" type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 3	TOTAL BBL. PUMPED 56.5	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N	Service Supervisor Signature: 
---	-----------------------------	--	--------------------------------------	---------------------------------	----------------------------	--	---



Baker Hughes JobMaster Program Version 3.60  
Job Number: 10011059319  
Customer: NOBLE  
Well Name: TWO-E RANCH #1

