

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400572496

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10399

4. Contact Name: Joyce Henkin

2. Name of Operator: NIGHTHAWK PRODUCTION LLC

Phone: (303) 407-9609

3. Address: 1805 SHEA CENTER DR #290

Fax: (303) 407-8790

City: HIGHLANDS State: CO Zip: 80129

5. API Number 05-073-06582-00

6. County: LINCOLN

7. Well Name: SNOW KING

Well Number: 13-33

8. Location: QtrQtr: SWSW Section: 33 Township: 6S Range: 54W Meridian: 6

Footage at surface: Distance: 312 feet Direction: FSL Distance: 737 feet Direction: FWL

As Drilled Latitude: 39.477500 As Drilled Longitude: -103.451050

GPS Data:

Date of Measurement: 04/18/2014 PDOP Reading: 2.7 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: 312 feet. Direction: FSL Dist.: 737 feet. Direction: FWL

Sec: 33 Twp: 6S Rng: 54W

** If directional footage at Bottom Hole Dist.: 626 feet. Direction: FSL Dist.: 801 feet. Direction: FWL

Sec: 33 Twp: 6S Rng: 54W

9. Field Name: ARIKAREE CREEK

10. Field Number: 2914

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/14/2014 13. Date TD: 03/27/2014 14. Date Casing Set or D&A: 03/30/2014

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8398 TVD** 9000 17 Plug Back Total Depth MD 8302 TVD** 5150

18. Elevations GR 5311 KB 5326

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	28	0	356	130	0	351	VISU
1ST	8+7/8	5+1/2	17	0	8,372	1,567	0	8,370	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
LANSING-KANSAS CITY	6,966		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	7,306		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,510		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	7,707		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,895		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	8,205		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Full returns throughout the job.

PVA wall plot - which is indicated as Other in attachments is the Cross Sectional or PVA (Planned Vs Actual)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joyce Henkin

Title: Production Tech

Date: _____

Email: joycehenkin@nighthawkenenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400577332	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400602485	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400602473	Other	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
<u>Other Attachments</u>		
400587691	TIF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400587697	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400598896	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400599336	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400599344	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400599913	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400599939	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)