

<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: 400601201  Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10261</u> 2. Name of Operator: <u>BAYSWATER EXPLORATION AND PRODUCTION</u> 3. Address: <u>730 17TH ST STE 610</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>JONATHAN RUNGE</u> Phone: <u>(720) 420-5700</u> Fax: <u>(720) 420-5800</u> Email: <u>jonathan.runge@iptenergyservices.com</u>
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5. API Number <u>05-123-37504-00</u> 7. Well Name: <u>Booth</u> 8. Location: QtrQtr: <u>SWSE</u> Section: <u>23</u> Township: <u>7N</u> Range: <u>65W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>19-23</u>
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**Completed Interval**

FORMATION: <u>CODELL</u>	Status: <u>SHUT IN</u>	Treatment Type: _____
Treatment Date: _____	End Date: _____	Date of First Production this formation: _____
Perforations Top: <u>7472</u>	Bottom: <u>7483</u>	No. Holes: <u>44</u> Hole size: <u>040/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____	
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____	
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____	
Total acid used in treatment (bbl): _____	Number of staged intervals: _____	
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____	
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____	
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>	
Reason why green completion not utilized: _____		

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <u>Test upper formation</u>				
Date formation Abandoned: <u>02/25/2014</u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth: <u>7389</u>	** Sacks cement on top: _____	** Wireline and Cement Job Summary must be attached.		

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/27/2014 End Date: 02/27/2014 Date of First Production this formation: 03/13/2014  
Perforations Top: 7116 Bottom: 7380 No. Holes: 240 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole:

Frac NBRR A w/ 250,723 gal SW and 50,000# 30/50 sand. ISIP=3695 psi (0.975 F.G.). ATP=5347 psi, ATR=44.9 BPM, MTP=5726 psi, MTR=47.8 BPM.  
Frac NBRR B w/ 285,280 gal SW and 177,570# 30/50 sand. ISIP=3544 psi (0.918 F.G.). ATP=5276 psi, ATR=54.9 BPM, MTP=5629 psi, MTR=59.0 BPM.  
Frac NBRR C w/ 155,484 gal SW and 96,500# 30/50 sand. ISIP=3620 psi (0.950 F.G.). ATP=5049 psi, ATR=48.7 BPM, MTP=5635 psi, MTR=50.1 BPM.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 16464 Max pressure during treatment (psi): 5726  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 9.81  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91  
Total acid used in treatment (bbl): 0 Number of staged intervals: 3  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3705  
Fresh water used in treatment (bbl): 16464 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 324070 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 03/13/2014 Hours: 24 Bbl oil: 43 Mcf Gas: 2 Bbl H2O: 125  
Calculated 24 hour rate: Bbl oil: 43 Mcf Gas: 2 Bbl H2O: 125 GOR: 47  
Test Method: FLOWING Casing PSI: 900 Tubing PSI: Choke Size: 012/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1286 API Gravity Oil: 44  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Print Name: JONATHAN RUNGE  
Title: CONSULTANT Date: Email jonathan.runge@iptenergyservices.com

**Attachment Check List**

Att Doc Num	Name
400601242	WELLBORE DIAGRAM
400601244	WIRELINE JOB SUMMARY

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)