

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

04/29/2014

Document Number:

668301379

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	251856	330804	JOHNSON, RANDELL	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
House, Chris	303-774-3972	larry.house@encana.com	Strategic Projects Advisor
Group, Email		cogcc.djinspections@encana.com	Group Email

Compliance Summary:QtrQtr: SWSE Sec: 26 Twp: 2N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/06/2013	667601393	PR	PR	ACTION REQUIRED	P		No
01/18/2011	200294213	PR	PR	ACTION REQUIRED			Yes
04/12/2002	200025716	PR	PR	SATISFACTORY		Pass	No
02/05/1999	500179134	PR	PR			Fail	Yes
08/11/1998	500179133	DG	ND			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
251856	WELL	PR	02/17/1999	OG	123-19661	SULLIVAN 34-26	SI	<input checked="" type="checkbox"/>
413140	WELL	PR	10/06/2011	GW	123-30600	SULLIVAN 4-6-26	SI	<input checked="" type="checkbox"/>
413141	WELL	PR	11/28/2011	GW	123-30601	SULLIVAN 6-8-26	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Motors: <u>7</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>2</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
IGNITOR/COMBUSTOR	SATISFACTORY	Ornamental metal fencing		
SEPARATOR	SATISFACTORY	Ornamental metal fencing		
TANK BATTERY	SATISFACTORY	Ornamental metal fencing		
WELLHEAD	SATISFACTORY	Ornamental metal fencing		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY	Pipeline meter		
Gas Meter Run	2	SATISFACTORY	Operator check meters on outlets of separators		
Horizontal Heated Separator	2	SATISFACTORY			
Plunger Lift	3	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	PBV FIBERGLASS	40.104000,-104.969920	
S/A/V:	SATISFACTORY		Comment: 150 bbls		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST	40.104000,-104.969920	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
Predrill					
Location ID: 251856					
Site Preparation:					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	

S/AV: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/AV:** _____ **Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>The following BMP's describe the method and manner in which the management and support staffs conduct drilling /completions operations in the Denver — Julesburg Basin in development and production of oil and gas These activities are divided into major categories starting with "Planning" and ending with "Final Reclamation"</p> <ul style="list-style-type: none"> • Initial Site Inspection — Once geology has selected a bottom hole location for the drilling of a well with a specific legal description, individuals from land, drilling /completions, production, EHS, and construction meet at the proposed well site with the landowner or his agent to assess the feasibility of the site and identify any special conditions appurtenant to the site that will need to be addressed during the drilling, completion, and production of the well During this initial site inspection, a determination is made for the configuration and route of the flow line from the well head to the production facility and the location of the production facility • In- House /Field Checklist - Prior to the initial site inspection an "In- House /Field Checklist" document is prepared by the land department describing the name of the well and other physical and technical data related to the well, a number of legal and regulatory provisos, and a check off list for each department or operating group to review and sign This checklist is emailed to the departments or individuals with sign off responsibility Once an In- House /Field Checklist is completed, the permitting department initiates the required permitting process to clear the well project for implementation (drilling, completion, production). • Site Specific BMP's are Established — As a result of the "Initial Site Inspection" the drilling, construction, production, and EHS coordinators jointly develop a number of BMP's to be installed or implemented encompassing the construction to reclamation phase of the well project Some of the BMP's precede construction activities, some BMP's are installed or implemented during one or more of the operational phases, with some BMP's addressing the reclamation phase of the well project • SWMP Contractor Site Inspection — Prior to the construction of the drilling pad, a member of the EHS staff inspects the proposed drilling location and conducts a second and more specific assessment of the site determining the potential impact for soil erosion, sediment migration, as well as identifying flow gradients, buffer vegetation, and storm water impacts • Create SWMP Supplement Documents - From this on-site assessment, the SWMP technician prepares a SWMP supplement plan including site drawings describing the various storm water BMP controls and practices to be adhered to during the active life of the site During the life of the well site, a storm water technician inspects the site every 14 days and /or after every storm event involving a 1 inch rain /24 hours These scheduled inspections are recorded on a SWMP database for audit purposes • Community Relations - a member of the community relations staff collaborates with members of the regulatory, land, drilling, construction, production, and EHS staffs to assess and identify any potential impacts to the public as a result of any phase of the drilling, completion, and production phases of the well development Based on this assessment and determination, the community relations staff makes recommendations to ensure a minimization of the impact of the well operation on the public sector • Configuration of Rig Equipment is Determined — Based on the assessment process for impacting the public sector, the drilling, construction, EHS staffs meet to determine the configuration of the drilling rig that will minimize such impacts as sound, light, traffic on the public sector • Develop a Grading Plan for Lease Road(s) and the Drilling Pad — Prior to construction of the lease road(s) and drilling location, members of the drilling, construction, and EHS staff will meet

	<p>and develop a grading plan to address any storm water, site flow gradient, surface use, or traffic patterns This planning event may need to take place prior to the completion of the Permitting process as some plans may be required to be prepared and submitted several weeks (months) in advance of the issuance of an actual construction permit Once the Plan has been developed and permitted changes may not be made without major delays in permit modification</p> <ul style="list-style-type: none"> • Silt Fences Around Location and Lease Road — With few except BMP, EnCana chooses to erect perimeter silt fencing controls around sides of a drilling location In addition, both sides of the access road are controlled with silt fencing as well The silt fencing not only serves as an erosion control structure but also aids in restricting traffic to the drilling location footprint and minimizes unnecessary impacts to the surface area adjacent to a drilling pad • Drilling Pad Berm Perimeter — Once the drilling location has been graded level for the drilling equipment, a motor grader pulls a vee ditch around the perimeter of the drilling location creating both a Vee ditch and an exterior berm wall This two -fold structure represents a BMP control to prevent the intrusion of off -site storm water from entering the drilling location while containing storm water on the drilling location site • Properly Designed Culverts - on drill sites where efficient storm water drainage and discharge controls are required to maintain a stable lease road access, temporary or permanent culverts may be installed strategically in one or more drainage structures to ensure efficient run off of storm water during significant rain events The size and length of these culverts will depend on site - specific conditions as determined by the construction staff • Water Diversions on Upslope Side of Drilling Pad - On drilling locations where a significant slope (> 5 %) is present above the drilling location, additional water diversion berms and Vee ditches will be installed to prevent the intrusion of off - site storm water on to the drilling location • Hydro -mulch Soil Spoils Piles: Construction of the drilling location requires the separation of the A, B, and C zone soils into separate spoils piles as per COGCC regulations These spoils piles are then dozer tracked for compaction (when possible) and surfaced coated with a biodegradable polymer /fiber hydro -mulch to minimize soil erosion • Rig Ditching System — Based on the rig template for the sub - structure, front and back yard equipment, shallow 6 inch wide trenches are excavated around all of the surface equipment and integrated into a drainage system that eventually drains into the well head cellar where the collected fluids are pumped into the mud circulating system This rig ditching system is installed on all drilling
PROPOSED BMPs	<ul style="list-style-type: none"> • One Call — The service contractor who will construct the drilling location will place an 811 call for utility locates prior to breaking ground at the site The locate services has 72 hours to respond to locate any existing utilities at the site If a utility locate interferes with the well head stake, the stake is moved a safe distance away from the utility and the construction of ditches and pits are modified or re- configured accordingly Each and every contractor which will be breaking ground in any fashion is required to call for line locates (811) prior to <p>any excavation Line locates are valid for thirty (30) days and line locates are not transferable After thirty days (which may be applicable for some pad locations) "refresher" locate calls must be made to allow for new locates prior to the earth moving required to reclaim the location</p> <ul style="list-style-type: none"> • Existing Wellhead Protection — At sites where existing wellheads or production facilities exist, protective measures are taken to protect the wellhead and the production equipment Concrete barricades are placed on all four sides of the wellhead with an iron cage installed over the top of the wellhead to protect it from any falling or moving objects The production facilities, by regulation must be a minimum distance from the wellhead All existing production facilities are protected with concrete barricades if their location indicates a risk of damage during the drilling operation • Portable Toilets /Trash Bins — Prior to construction of the drilling location, a service contractor delivers and locates a suitable number of portable toilets (depending on the rig crew size) and a covered trash bin in accordance with EnCana's Health and Hygiene guidelines The portable toilets and trash bin will remain at the location until all E & P operations are concluded and the site is reclaimed • Water /Reserve Pit Safety Fencing - orange safety fencing is installed around the three sides of

the water pit and the reserve pit to prevent rig hands or 3 parties from accidentally falling into one of the pits The side of the two pits nearest the rig must remain open to allow for access to the pits 3 party access to the drilling locations is limited

- Site Retention Pond Structure - The grading plan for the location is described previously in this document However, when a drilling location is located on slopes exceeding 5 %, the drilling location may be constructed with a 0.5 % slope to a down gradient corner where a small retention pond will be constructed to collect surface
- Conduct Pre -Spud Meeting — Prior to drilling the surface hole, a pre -spud meeting is convened involving all of the service contractors and EnCana personnel who will be involved with the drilling of the well Any failure to comply with existing safety and environmental compliance rules and /or policies will automatically trigger the convening of a pre -spud meeting to re- enforce EnCana's compliance policies
- Review Safety Procedures Before Rig Move - The assigned drilling supervisor and /or the assigned EnCana drilling /completion Lead and /or the EHS staff member will convene a brief tailgate safety meeting with the drilling contractor management and crews to review established safety procedures during the rig move and rig up These meetings should be documented on a safety meeting attendance form and filed for future reference
- Pre Rig Move Route Inspection — the drilling contractor's rig pusher will make a dry run of the route to be used to move the rig It will be the responsibility of the rig contractor to assure that the rig can and will be moved in a manner that does not endanger the general public EnCana will require a document indicating that the rig contractor has complied with the tenants of this BMP It shall be the responsibility to ensure that the proper traffic controls are in place before any movement of heavy equipment to or from an EnCana location This shall include but not be limited to

1 Spotters and Traffic Control

2 Flagging Crews

- Review Drilling Plan and Contractor Support Functions — The EnCana drilling supervisor or well site consultant shall be responsible for reviewing the drilling plan and the contractor support functions The well site supervisor is responsible for everything that occurs on the drilling location under his supervision Under OSHA rules, the well site supervisor is the "controlling person" on the location
- Review SWMP BMP and Control Structures — Once the drilling rig has been moved and rigged up on the new location, the Storm Water technician will re -visit the drilling location to ensure that all storm water BMP controls have been installed and are functional and not damaged during the move in and rig up operation A follow -up site drawing may be prepared to reflect any changes or additions to the SWMP BMP's and /or controls This second inspection is documented on the SWMP database for future reference
- Daily JSA Meetings — The rig manager and crew will conduct daily tailg meetings in accordance with the rig contractor's BMP and in accordance with EnCana's BMP These tailgate safety meetings will be documented by the manager for each rig operated for EnCana Written records of these meetings will be maintained by the rig manager This and other rig safety compliance programs will be periodically audited by the EnCana EHS staff
- Well Control Drill Conducted Weekly - In accordance with the rig contractor's safety program and EnCana's rig safety guidelines, the rig manager and crew will conduct weekly BOP drills These drills will be documented in the rig's safety log for review and audit purposes
- Reserve Pit Free Board — In accordance with COGCC Rule No 902 c, during the drilling operation, EnCana's well site supervisor and the rig contractor shall manage reserve pit fluid levels in a manner that provides a minimum of 2 feet of free board described as the top edge of the reserve pit to the surface of the fluid If the EnCana well site supervisor or the rig manager determines that the pit level may rise above the free board, they will take immediate action to remove fluid from the pit The EnCana well site supervisor shall ensure that the mud tank fluid level indicator is functional and operating Rig Signage Requirements — It shall be the responsibility of the EnCana well site supervisor and the assigned rig manager to assure that the proper signage is installed at the entrance to the lease road or at the edge of the drilling location

	inaccordance with the COGCC rules and regulations _ At a minimum the following signage shall be posted
PROPOSED BMPs	<p>1. Rig Identification Sign</p> <p>2. Name, Number, and Legal Description of the drilling location</p> <p>3. EnCana advisement that all persons and vehicles are subject to search by dogs for alcohol, drugs, and firearms</p> <p>4. SWMP sign providing contact information for the public</p> <p>5 Signage limiting access to the drilling location by the public</p> <ul style="list-style-type: none"> • Emergency Response Activities at the Drilling Rig — In addition to the EnCana sub - business unit's Emergency Response Plan, each drilling rig will perform, at a minimum, the follow ER drills and /or exercises <p>1 Conduct tabletop drills involving local emergency response units at a minimum of two times each year</p> <p>2 At all times maintain a current EnCana Emergency Notification Chart in the doghouse, the rig manager's trailer and the EnCana well site supervisor's trailer Mud Tracking Controls for Rig Related Trucking — As noted in the "Construction" section of this document, each lease road servicing a drilling rig and subsequent completion operations (logging /perforation, frac ops, well completion) will be provided with adequate mud tracking control structures including but not limited to a gravel wash out area for removing mud from the wheel of service trucks and a crushed asphalt pathway to minimize mud tracking on to public roads When ever the EnCana well site supervisor determines that a potential exists for tracking mud on to a public road from an EnCana location, it shall be the responsibility of the well site supervisor to make arrangements for the washing of truck wheels tracking on the public roads</p> <ul style="list-style-type: none"> • Flow Back Operations — please refer to EnCana's "Well Completion specific information regarding well flow back procedures and protocol • The reserve pit fluids and solids will be removed and the pit backfilled and leveled within 5 days after the moving the drilling rig from the location The drilling mud and drill cuttings will be removed from the reserve pit and land spread by a service contractor at a surface location where the surface owner has agreed to the land spreading of the mud and cuttings on his surface as provided under COGCC Rule No 907 d 3B The service contractor shall provide EnCana with a copy of the written agreement with the surface owner This pit closure dead line is to provide subsequent well service activities better accessibility and to minimize the risks associated with leaving a reserve pit open and unattended This is an established BMP. • Restoration of "A" Soil Zone — After the surface of the drilling location is graded to its original contour, the "A soil (top soil) is graded back over the surface of the impacted area The entire impacted surface area is then to a depth of 18 inches to relieve soil compaction • Re- Seeding of the Surface Area — if the surface area vegetation is a permanent irrigated or dry and pasture, the impacted surface area will be prepared for a seed bed The selected grass seed mix will be drilled into the top soil with wheat straw disced into the top soil to provide stability to the seed bed and to minimize soil erosion A hydro -mulch cover may be applied as a surface coating to further minimize soil erosion as the seed germinates and a vegetative growth is established Under the SWMP rules, the site will continue to be inspected every 30 days until 70 % re- vegetation is achieved • Restoration of Cultivated Surface Areas — Cultivated surface areas will be restored in the same manner described for pasture lands except no re- seeding is required As soon as the impacted area is returned to its original grade, the silt fencing is removed to allow the farmer to cultivate the impacted surface area as he chooses All other SWMP BMP's will remain intact until no further required

S/A/V: _____	Comment: _____	
CA: _____	Date: _____	
Stormwater:		
Comment: _____		
Staking:		
On Site Inspection (305):		
Surface Owner Contact Information:		
Name: _____	Address: _____	
Phone Number: _____	Cell Phone: _____	
Operator Rep. Contact Information:		
Landman Name: _____	Phone Number: _____	
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____		
LGD Contact Information:		
Name: _____	Phone Number: _____	Agreed to Attend: _____
Summary of Landowner Issues:		
Summary of Operator Response to Landowner Issues:		
Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:		

Facility

Facility ID: 251856	Type: WELL	API Number: 123-19661	Status: PR	Insp. Status: SI
---------------------	------------	-----------------------	------------	------------------

Idle Well

Purpose: <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____
--	--	-----------------

S/A/V: _____	CA Date: _____
--------------	----------------

CA: _____	
-----------	--

Comment: Producing intermittently	
-----------------------------------	--

Facility ID: 413140	Type: WELL	API Number: 123-30600	Status: PR	Insp. Status: SI
---------------------	------------	-----------------------	------------	------------------

Idle Well

Purpose: <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____
--	--	-----------------

S/A/V: _____	CA Date: _____
--------------	----------------

CA: _____	
-----------	--

Comment: Producing intermittently	
-----------------------------------	--

Facility ID: 413141	Type: WELL	API Number: 123-30601	Status: PR	Insp. Status: SI
---------------------	------------	-----------------------	------------	------------------

Idle Well

Purpose: <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____
--	--	-----------------

S/A/V: _____	CA Date: _____
--------------	----------------

CA: _____	
-----------	--

Comment: Producing intermittently	
-----------------------------------	--

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

Inspector Name: JOHNSON, RANDELL

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			Vegetation
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT