

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

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DE	ET	OE	ES
Document Number:			
400583127			
Date Received:			
04/02/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	96850	Contact Name	Karolina Blaney	Complete the Attachment Checklist
Name of Operator:	WPX ENERGY ROCKY MOUNTAIN LLC	Phone:	(970) 6832295	
Address:	1001 17TH STREET - SUITE #1200	Fax:	(970) 2859573	
City:	DENVER	State:	CO	
Zip:	80202	Email:	karolina.blaney@wpxenergy.com	OP OGCC
API Number :	05-04500	OGCC Facility ID Number:	429938	Survey Plat
Well/Facility Name:	Lantz	Well/Facility Number:	SG 44-23	Directional Survey
Location QtrQtr:	SESE	Section:	23	Srvc Eqpmt Diagram
Township:	7S	Range:	96W	Technical Info Page
Meridian:	6	County:	GARFIELD	Other
Field Name:				
Federal, Indian or State Lease Number:				

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*
 ☐ As-Built GPS Location Report
 ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude

PDOP Reading

Date of Measurement

Longitude

GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be:	(Vertical, Directional, Horizontal)	FNL/FSL	FEL/FWL
Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:		1304	FSL
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:			
Current <b>Surface</b> Location <b>From</b>	QtrQtr SESE	Sec 23	Twp 7S
New <b>Surface</b> Location <b>To</b>	QtrQtr	Sec	Range 96W
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:			Meridian 6
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:			Twp
Current <b>Top of Productive Zone</b> Location <b>From</b>	Sec		Range
New <b>Top of Productive Zone</b> Location <b>To</b>	Sec		Meridian
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:			
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:			**
Current <b>Bottomhole</b> Location	Sec	Twp	Range
New <b>Bottomhole</b> Location	Sec	Twp	Range
Is location in High Density Area?			
Distance, in feet, to nearest building	public road:	above ground utility:	railroad:
property line:	lease line:	well in same formation:	
Ground Elevation	feet	Surface owner consultation date	

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name LANTZ Number SG 44-23 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 04/02/2014

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Management Plan     |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>arsenic backgrounds</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

This COGCC Form 4 is being submitted as a request to meet the background concentration levels for arsenic at the SG 44-23 pad in accordance with footnote 1 to the COGCC table 910-1.

The request is based on the analytical results presented below (see attached laboratory report).

One composite sample was collected from the cuttings management area to determine the arsenic concentration in the cuttings.

SG 44-23 (cuttings) – 6.7 mg/kg

Five grab samples were collected from nearby non-impacted, native soil to establish the background arsenic concentrations.

SG 44-23 -B-1 – 3.7 mg/kg

SG 44-23 -B-2 – 4.3 mg/kg

SG 44-23 -B-3 – 7.1 mg/kg

SG 44-23 -B-4 – 3.9 mg/kg

SG 44-23 -B-5 – 3.3 mg/kg

WPX Energy is requesting this approval in order to proceed with closure and reclamation of the cuttings management area located on the SG 44-23 well pad.

## H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the

public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### **Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

Environmental information for Stan Spencer's review.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Karolina Blaney  
Title: environmental specialist Email: karolina.blaney@wpenergy.com Date: 4/2/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Spencer, Stan Date: 5/1/2014

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

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### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)

### **Attachment Check List**

**Att Doc Num**

**Name**

400583127	FORM 4 SUBMITTED
400583131	OTHER

Total Attach: 2 Files