

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
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|----|----|----|----|

Inspection Date:

04/29/2014

Document Number:

663600470

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 267730 | 333753 | GINTAUTAS, PETER | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 1401 17TH ST STE 1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|-------|-----------------------|---------|
| Glinisty, Judy | | judy.glinisty@pxd.com | |
| Hiss, Duane | | duane.hiss@pxd.com | |
| Castro, David | | david.castro@pxd.com | |

Compliance Summary:QtrQtr: NWNW Sec: 4 Twp: 33S Range: 67W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 01/16/2014 | 668001842 | PR | PR | SATISFACTOR Y | P | | No |
| 01/17/2012 | 664000286 | PR | PR | ACTION REQUIRED | F | | No |
| 12/09/2009 | 200225204 | PR | PR | SATISFACTOR Y | | | No |
| 01/04/2007 | 200102004 | PR | PR | SATISFACTOR Y | | Pass | No |
| 03/11/2004 | 200051581 | PR | PR | ACTION REQUIRED | | Fail | Yes |
| 01/12/2004 | 200048794 | PR | PR | SATISFACTOR Y | | Pass | No |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-----------------------|-------------|-------------------------------------|
| 267730 | WELL | PR | 10/17/2013 | GW | 071-07853 | SAN PABLO 11-4 | PR | <input checked="" type="checkbox"/> |
| 271347 | PIT | AC | 02/23/2004 | | - | SAN PABLO 11-4 ONSITE | AC | <input checked="" type="checkbox"/> |
| 300875 | WELL | AL | 06/27/2011 | LO | 071-09743 | SAN PABLO 11-4 TR | AL | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

Inspector Name: GINTAUTAS, PETER

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------|------------------------------|---------|-------------------|---------|
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: 05/01/2014

Comment:

Corrective Action:

Good Housekeeping:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------------|------------------------------|---|------------------------------|------------|
| STORAGE OF SUPL | ACTION REQUIRED | see photos and comments for Chemical BMPs | see actions on chemical BMPs | 05/01/2014 |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Equipment:

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|--------------------|---|------------------------------|---------------|-------------------|---------|
| Vertical Separator | 1 | SATISFACTORY | in meter shed | | |
| Deadman # & Marked | 4 | SATISFACTORY | | | |
| Gas Meter Run | 1 | SATISFACTORY | meter in shed | | |
| Progressive Cavity | 1 | SATISFACTORY | electric | | |

Venting:

| Yes/No | Comment |
|--------|---------|
| NO | |

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 267730

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 267730 Type: WELL API Number: 071-07853 Status: PR Insp. Status: PR

Facility ID: 271347 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 300875 Type: WELL API Number: 071-09743 Status: AL Insp. Status: AL

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

| | | | |
|-----------------------------------|----------------|------------------------------|--|
| Corrective Action: _____ | | Date: _____ | |
| Reportable: _____ | GPS: Lat _____ | Long _____ | |
| Proximity to Surface Water: _____ | | Depth to Ground Water: _____ | |

| | | | |
|------------------------|-------------------|-------------|------------|
| Water Well: | | Lat _____ | Long _____ |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ | _____ |

| |
|--------------------------|
| Field Parameters: |
| |
| Sample Location: _____ |
| |

| |
|---|
| Emission Control Burner (ECB): _____ |
| Comment: _____ |
| Pilot: _____ Wildlife Protection Devices (fired vessels): _____ |

| |
|--|
| Reclamation - Storm Water - Pit |
|--|

| | |
|--|---|
| Interim Reclamation: | |
| Date Interim Reclamation Started: _____ | Date Interim Reclamation Completed: _____ |
| Land Use: _____ | |
| Comment: _____ | |
| 1003a. Debris removed? _____ CM _____ CA _____ CA Date _____ Waste Material Onsite? _____ CM _____ CA _____ CA Date _____ Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____ Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____ Guy line anchors removed? _____ CM _____ CA _____ CA Date _____ Guy line anchors marked? _____ CM _____ CA _____ CA Date _____ | |
| 1003b. Area no longer in use? _____ | Production areas stabilized ? _____ |
| 1003c. Compacted areas have been cross ripped? _____ | |
| 1003d. Drilling pit closed? _____ | Subsidence over on drill pit? _____ |
| Cuttings management: _____ | |
| 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ | |
| Production areas have been stabilized? _____ | Segregated soils have been replaced? _____ |
| RESTORATION AND REVEGETATION | |
| <u>Cropland</u> | |
| Top soil replaced _____ | Recontoured _____ Perennial forage re-established _____ |
| <u>Non-Cropland</u> | |

Inspector Name: GINTAUTAS, PETER

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------------------|
| Ditches | Pass | | | | | |
| Sediment Traps | Pass | | | | | |
| Berms | Pass | | | | | |
| Rip Rap | Pass | | | CM | Fail | see attached photos |

S/A/V: **ACTION REQUIRED**

Corrective Date: **05/01/2014**

Comment: **Some chemicals stored on this location for drilling operations at WD well just to east were left open and uncovered, discussed with Pense Brothers staff on site at nearby drilling operation**

CA: **cover chemicals for storage and close or transfer open products to containers with covers**

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: GINTAUTAS, PETER

Pit Type: Produced Water Lined: NO Pit ID: 271347 Lat: 37.206161 Long: -104.899911

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: no method of determining freeboard visible

Corrective Action: install method of determining freeboard

Date: 05/30/2014

| | | | |
|---------|-------------|------------|-----------------|
| Permit: | Facility ID | Permit Num | Expiration Date |
| | 271347 | 1126557 | |
| | 271347 | 1126557 | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---|---|
| 663600471 | uncovered storage of drilling chemicals | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3331852 |
| 663600472 | uncovered storage of drilling chemical | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3331853 |