

# CEMENT JOB REPORT



<b>CUSTOMER</b> ANADARKO PETROLEUM COR			<b>DATE</b> 16-APR-14		<b>F.R. #</b> 10011060953			<b>SERV. SUPV.</b> ROBERT HORAN						
<b>LEASE &amp; WELL NAME</b> MORNING FRESH #11-10 - API 05123221630000			<b>LOCATION</b> 10-3N-66W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado								
<b>DISTRICT</b> Brighton			<b>DRILLING CONTRACTOR RIG #</b> WO			<b>TYPE OF JOB</b> Plug Back								
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>			<b>MECHANICAL BARRIERS</b>		<b>MD</b>	<b>TVD</b>	<b>HANGER TYPES</b>		<b>MD</b>	<b>TVD</b>		
NONE		Float Collar, AI Flap, 8-5/8 - 8rd			NONE		0	0	NONE		0	0		
		Float Shoe 8-5/8 - 8rd												
<b>MATERIALS FURNISHED BY BJ</b>			<b>LAB REPORT NO.</b>			<b>PHYSICAL SLURRY PROPERTIES</b>								
						<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sub>3</sub></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>		
Fresh Water							8.34				10			
Cement Slurry						25	15.8	1.15	4.99		5.12	2.97		
Fresh Water							8.34				6			
<b>Available Mix Water</b> _____ <b>Bbl.</b>			<b>Available Displ. Fluid</b> _____ <b>Bbl.</b>			<b>TOTAL</b>			21.12   2.97					
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>						<b>COLLAR DEPTHS</b>					
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>		
0	0	0	4.052	4.5	11.6	CSG	1573	1573	N-80					
			1.995	2.375	4.7	TBG	1573	1573	J-55					
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>			<b>TOP CONN</b>		<b>WELL FLUID</b>			
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>		<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>
8.1	8.63	24	CSG	850	850	NO PACKER		0	0	0	2.375	8RND	WATER BASED	8.4
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>			
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>		<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>			
5.2	BBLS	Fresh Water		8.34	0	0	0	6480	1000	0	0	TANKER TRUCK		
<b>Circulation Prior to Job</b>														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 2 BPM						
Mud Density In: 0 LBS/GAL				Mud Density Out: 0 LBS/GAL				PV & YP Mud In: 0				PV & YP Mud Out: 0		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
<b>Displacement And Mud Removal</b>														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 0 BBLS										
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL										
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 0				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
<b>Plugs</b>														
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT						
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>														
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: _____					Fluid Weight: LBS/GAL	
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>														
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														
<b>PRESSURE/RATE DETAIL</b>						<b>EXPLANATION</b>								

# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2768 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
04:00	0	0	0	0	0	YARD CALL	
06:00	0	0	0	0	0	SAFETY MEETING	
06:10	0	0	0	0	0	LEAVE YARD	
06:55	0	0	0	0	0	ON LOCATION	
07:45	0	0	0	0	0	SAFETY MEETING	
07:58	0	0	0	0	H2O	LOAD LINES	
08:00	2768	0	0	0	H2O	PRESSURE TEST	
08:02	34	0	0	10	H2O	SPACER	
08:09	123	0	0	5	CEMENT	BATCH,WEIGH,PUMP 15.8 LB	
08:19	0	0	0	5.2	H2O	DISPLASMENT	
08:25	0	0	0	0	H2O	SHUT DOWN / WASHUP	
08:49	792	0	0	0	H2O	BACK SIDE TEST	
09:10	0	0	0	0	N/A	JOB DONE	
09:15	0	0	0	0	N/A	SAFETY MEETING	
09:45	0	0	0	0	N/A	LEAVE LOCATION	
10:15	0	0	0	0	N/A	BACK ON YARD	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input checked="" type="checkbox"/> N	0	Y <input checked="" type="checkbox"/> N	0	20	974	Y <input checked="" type="checkbox"/> N	



FIELD RECEIPT NO. 10011060953

<b>CUSTOMER</b> ANADARKO PETROLEUM CORP - XML				<b>CREDIT APPROVAL NO.</b>	<b>PURCHASE ORDER NO.</b>	<b>CUSTOMER NUMBER</b> 20047992 - 00233691	<b>INVOICE NUMBER</b>				
<b>MAIL INVOICE TO</b>		<b>STREET OR BOX NUMBER</b> PO BOX 1330		<b>CITY</b> Houston		<b>STATE</b> Texas	<b>ZIP CODE</b> 77251-1330				
<b>DATE WORK COMPLETED</b>	<b>MO.</b> 04	<b>DAY</b> 16	<b>YEAR</b> 2014	<b>BHI REPRESENTATIVE</b> ROBERT HORAN	<b>WELL API NO:</b> 05123221630000	<b>WELL TYPE :</b> Old Well					
<b>DISTRICT</b> BJS, BRIGHTON				<b>JOB DEPTH (ft)</b> 1,573		<b>WELL CLASS :</b> Gas					
<b>WELL NAME AND NUMBER</b> MORNING FRESH #11-10				<b>TD WELL DEPTH (ft)</b> 7,000		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b> 10-3N-66W		<b>COUNTY/PARISH</b> Weld	<b>STATE</b> Colorado	<b>JOB TYPE CODE :</b> Plug Back					
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>				<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>	
100021	Class G Cement				sacks	25					
488019	FP-6L				gals	1					
	SUB-TOTAL FOR Product Material										
A152	Personnel Per Diem Chrg - Cement Svc				ea	1					
M100	Bulk Materials Blending Charge				cu ft	27					
	SUB-TOTAL FOR Service Charges										
F055A	Cement Pumping, 1001 - 2000 ft				4hrs	1					
F090	Fuel per pump charge - cement				pump/hr	2					
J225	Data Acquisition, Cement, Standard				job	1					
J390	Mileage, Heavy Vehicle				miles	42					
J391	Mileage, Auto, Pick-Up or Treating Van				miles	42					
	SUB-TOTAL FOR Equipment										
<b>ARRIVE LOCATION :</b>	<b>MO.</b> 04	<b>DAY</b> 17	<b>YEAR</b> 2014	<b>TIME</b> 06:55	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>		
<b>CUSTOMER REP.</b> MARK VANDAGRIFF					<b>CUSTOMER AUTHORIZED AGENT</b>				<b>X</b>		
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>									<b>CUSTOMER AUTHORIZED AGENT</b>		

# CEMENT JOB REPORT



<b>CUSTOMER</b> ANADARKO PETROLEUM COF		<b>DATE</b> 14-APR-14	<b>F.R. #</b> 10011060059		<b>SERV. SUPV.</b> RYAN R STEVENS								
<b>LEASE &amp; WELL NAME</b> MORNING FRESH #11-10 - API 05123221630000		<b>LOCATION</b> 10-3N-66W		<b>COUNTY-PARISH-BLOCK</b> Weld Colorado									
<b>DISTRICT</b> Brighton		<b>DRILLING CONTRACTOR RIG #</b> WO		<b>TYPE OF JOB</b> Squeeze-Perforation									
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD</b>	<b>TVD</b>	<b>HANGER TYPES</b>		<b>MD</b>	<b>TVD</b>		
4 1/2 top plug		No Shoe											
		NA-Squeeze											
<b>MATERIALS FURNISHED BY BJ</b>				<b>LAB REPORT NO.</b>		<b>PHYSICAL SLURRY PROPERTIES</b>							
						<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>	
Squeeze Slurry						225	14	1.53	7.74		61.14	41.49	
Fresh Water						0	8.34	0	0	00:00	23.5		
Fresh Water						0	8.34	0	0	00:00	10		
SMS						0	8.34	0	0	00:00	20		
Fresh Water						0	8.34	0	0	00:00	5		
<b>Available Mix Water</b> 200		<b>Bbl.</b>		<b>Available Displ. Fluid</b> 100		<b>Bbl.</b>		<b>TOTAL</b>		119.64	41.49		
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>						<b>COLLAR DEPTHS</b>				
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>	
8	0	1500	4	4.5	11.6	CSG	1500	1500	N-80	0	0	0	
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>				<b>PERF. DEPTH</b>		<b>TOP CONN</b>		<b>WELL FLUID</b>		
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>	<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>
						No liner	0			4.5	8RD	FRESH WATER	8.4
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>		
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>			
23.3	BBLS	Fresh Water	8.34	400	0	0	0	0	6224	3000	Transport		
<b>Circulation Prior to Job</b>													
Circulated Well: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Circulation Time: .25				Circulation Rate: 3 BPM					
Mud Density In: 8.34 LBS/G				Mud Density Out: 8.34 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
<b>Displacement And Mud Removal</b>													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .25 BBLS									
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual									
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES									
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
<b>Plugs</b>													
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES									
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT					
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>													
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>													
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0				Fluid Weight: 0 LBS/GAL	
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>													
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud   Time Held: 00 Hours 00 Minutes													
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None													

# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3748 PSI
						CIRCULATING WELL - RIG <input type="checkbox"/>	BJ <input checked="" type="checkbox"/>
04:00	0	0	0	0	N/A	Yard call	
06:46	0	0	0	0	N/A	Time left district	
07:26	0	0	0	0	N/A	Time arrived on location	
10:10	0	0	0	0	N/A	Spot trucks	
10:30	0	0	0	0	N/A	Pre rig up safety meeting	
11:10	0	0	0	0	N/A	Pre job safety meeting	
11:52	3748	0	0	0	WATER	Pressure test pumps and lines	
11:55	0	0	3	10	WATER	Break Circulation	
12:02	43	0	3	10	WATER	Fresh water spacer	
12:10	429	0	3.2	20	WATER	SMS Spacer	
12:15	49	0	3.2	5	WATER	Freaah water	
12:25	0	0	2.4	55	CEMENT	Batch up weigh and pump 225 SXS of Type III cement + 1 % Calcium Chloride + 0.25 Lbs/sack Cello flake	
13:00	0	0	0	0	N/A	Drop plug	
13:01	0	0	1	1	CEMENT	pump cement on top of plug	
13:02	0	0	0	0	N/A	wash up pumps and lines	
13:09	340	0	3	19	WATER	Fresh water displacement	
13:19	340	0	1	2	WATER	Drop rate	
13:20	420	0	0	21.5	WATER	Shut down close in CSG	
13:25	0	0	0	0	N/A	Pre rig down safety meeting	
14:10	0	0	0	0	N/A	Time off lcaotion	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input checked="" type="checkbox"/> N	0	Y <input checked="" type="checkbox"/> N	0	122.5	420	Y <input checked="" type="checkbox"/> N	



FIELD RECEIPT NO. 10011060059

<b>CUSTOMER</b> ANADARKO PETROLEUM CORP - XML				<b>CREDIT APPROVAL NO.</b>	<b>PURCHASE ORDER NO.</b>	<b>CUSTOMER NUMBER</b> 20047992 - 00208786	<b>INVOICE NUMBER</b> 1911090				
<b>MAIL INVOICE TO</b>		<b>STREET OR BOX NUMBER</b> PO BOX 1330		<b>CITY</b> Houston		<b>STATE</b> Texas	<b>ZIP CODE</b> 77251-1330				
<b>DATE WORK COMPLETED</b>	<b>MO.</b> 04	<b>DAY</b> 14	<b>YEAR</b> 2014	<b>BHI REPRESENTATIVE</b> RYAN R STEVENS	<b>WELL API NO:</b> 05123221630000	<b>WELL TYPE :</b> Old Well					
<b>DISTRICT</b> BJS, BRIGHTON				<b>JOB DEPTH(ft)</b> 1,500		<b>WELL CLASS :</b> Gas					
<b>WELL NAME AND NUMBER</b> MORNING FRESH #11-10				<b>TD WELL DEPTH(ft)</b> 1,500		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b> 10-3N-66W		<b>COUNTY/PARISH</b> Weld	<b>STATE</b> Colorado	<b>JOB TYPE CODE :</b> Squeeze-Perforation					
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>				<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>	
100112	Calcium Chloride				lbs	212					
100112	Calcium Chloride				lbs	150					
100275	Sodium Metasilicate				lbs	800					
100295	Cello Flake				lbs	57					
100404	Sodium Chloride				lbs	50					
488019	FP-6L				gals	2					
499632	Granulated Sugar				lbs	50					
499703	Type III Cement				sacks	225					
86706-1	4-1/2" Top Cem Plug, Nitrile cvr, Phen				ea	1					
	SUB-TOTAL FOR Product Material										
A152	Personnel Per Diem Chrg - Cement Svc				ea	1					
M100	Bulk Materials Blending Charge				cu ft	248					
	SUB-TOTAL FOR Service Charges										
<b>ARRIVE LOCATION :</b>	<b>MO.</b> 04	<b>DAY</b> 14	<b>YEAR</b> 2014	<b>TIME</b> 07:26	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>		
<b>CUSTOMER REP.</b> Mark Vandagriff					<b>CUSTOMER AUTHORIZED AGENT</b>				<b>X</b>		
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>									<b>CUSTOMER AUTHORIZED AGENT</b>		
									<b>X</b>		