

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

04/25/2014

Document Number:

663903058

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336011	336011	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
kardos, Kelly	303-397-3727	kelly_kardos@xtoenergy.com	
AHLSTRAND, DENNIS		dennis.ahlstrand@state.co.us	

Compliance Summary:QtrQtr: SWNE Sec: 13 Twp: 2S Range: 97W**Inspector Comment:**Add wells from from location id #335689**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159323	UIC DISPOSAL	AC	12/18/2009		-	PICEANCE CREEK UNIT 297-13A6	AC	<input checked="" type="checkbox"/>
285501	PIT	AC	07/03/2006		-	PCU 279 13A	AC	<input type="checkbox"/>
286471	WELL	PR		GW	103-10885	PICEANCE CREEK UNIT 297-13A5	PR	<input checked="" type="checkbox"/>
286472	WELL	IJ	10/06/2010	DSPW	103-10884	PICEANCE CREEK UNIT 297-13A6	AC	<input checked="" type="checkbox"/>
286479	WELL	PR	10/24/2008	GW	103-10883	PICEANCE CREEK UNIT 297-13A7	PR	<input checked="" type="checkbox"/>
286480	WELL	AL	01/08/2009	LO	103-10882	PICEANCE CREEK UNIT 297-13A3	AL	<input type="checkbox"/>
286481	WELL	PR		GW	103-10881	PICEANCE CREEK UNIT 297-13A4	PR	<input checked="" type="checkbox"/>
286482	WELL	PR		GW	103-10880	PICEANCE CREEK UNIT 297-13A2	PR	<input checked="" type="checkbox"/>
286483	WELL	AL	01/08/2009	LO	103-10879	PICEANCE CREEK UNIT 297-13A1	AL	<input type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

286484	WELL	PR	11/01/2012	GW	103-10878	PICEANCE CREEK UNIT 297-13A8	PR	<input checked="" type="checkbox"/>
286485	WELL	PR	10/19/2008	GW	103-10877	PICEANCE CREEK UNIT 297-13A9	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Liner debris across location and in fill material.	Pick up, remove and dispose of liner material	05/10/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
PIT	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	4	SATISFACTORY	Chemical tanks with pump skids		

Inspector Name: LONGWORTH, MIKE

Plunger Lift	5	SATISFACTORY			
Horizontal Heated Separator	2	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST	39.880790,-108.226430

S/A/V: SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<u>Venting:</u>	
Yes/No	Comment

<u>Flaring:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 336011

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 159323 Type: UIC API Number: - Status: AC Insp. Status: AC

Facility ID: 286471 Type: WELL API Number: 103-10885 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well/ well added from loc #335689

Facility ID: 286472 Type: WELL API Number: 103-10884 Status: IJ Insp. Status: AC

Facility ID: 286479 Type: WELL API Number: 103-10883 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286481 Type: WELL API Number: 103-10881 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well/ well added from loc #335689

Facility ID: 286482 Type: WELL API Number: 103-10880 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well/ well added from loc #335689

Facility ID: 286484 Type: WELL API Number: 103-10878 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 286485 Type: WELL API Number: 103-10877 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Fail CM Two open conductors and one rathole for AL wellsCA Close conductors and rathole CA Date 05/31/2014

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: LONGWORTH, MIKE

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: _____	Lined: _____	Pit ID: _____	Lat: _____	Long: _____
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Lining:

Liner Type: _____ Liner Condition: _____

Comment: Liner debri across location and in fill material

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: Pits are in process of closure. No active work being at time of inspection.

Corrective Action: _____ Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	285501	1433438	
	285501	1433438	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663903061	Liner Debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3330688
663903062	Liner Debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3330689
663903063	Liner Debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3330690
663903064	Open conductors and rathole	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3330691
663903065	Liner Debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3330692